



## Baker Hughes INTEQ

## Daily Drilling Mud Report 24

API#	Report Date	16/Sep/2001	Depth MD	2109 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Wait on Weather		
Operator	Contractor	Diamond Offshore General Company		Rig No. Ocean Bounty		
Report For	Report For	Klaus Zobel / Ged Styles		Legal Description Exploration		
Well Name and Number	Field or Block Number	T/30P		Lease, Offshore Area	State	Country
Thylacine - 2				Otway Basin	Tasmania	Australia

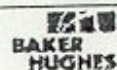
## Totals

Previous Cost USD	262 168.44	Total Inventory Value USD	102 136.36	Total Weight Material MT	74.65
Daily Cost USD	.00	Total Chemical Deck Load MT	150.88	Total Pft Weight MT	70.20
Cumulative Cost USD	262 168.44	Max Potential MudWt apgr	1.48	Total Deck Load MT	221.08

## Products and Services

Products	Units	Initial Balance	Received	Returned	Used	Unit Cost	Total Cost	Closing Balance	Comment
ALPLEX	50 lb bag	0	0	0	0	73.01	.00	0	
AQUA-COL	200 liter drum	14	0	0	0	665.78	.00	14	
CALCIUM CHLORIDE 96%	25 kg bag	40	0	0	0	17.12	.00	40	
CAUSTIC SODA	25 kg bag	21	0	0	0	26.43	.00	21	
CHEK-LOSS	25 lb bag	102	0	0	0	42.27	.00	102	
CL-3	25 lb bag	0	0	0	0	60.85	.00	0	
-BAR	25 kg bag	0	0	0	0	7.70	.00	0	
-BAR	1 MT bulk	75.83	0	0	0	163.38	.00	74.82	
MILGEL	1 MT bulk	36.36	0	0	0	258.26	.00	36.36	
NEW-DRIT	20 liter can	29	0	0	0	69.77	.00	29	
NOXYGEN L	5 gal pail	20	0	0	0	33.63	.00	20	
P-NETREX	5 gal drum	4	0	0	0	26.43	.00	4	
KCL, bulk	1 MT bulk bag	11	0	0	0	353.82	.00	11	
SAPP	25 kg bag	40	0	0	0	64.46	.00	40	
SODA ASH	25 kg bag	31	0	0	0	19.17	.00	31	
SODIUM BICARBONATE	25 kg bag	40	0	0	0	15.51	.00	40	
ALCOMER 120 P	25 kg bag	6	0	0	0	105.59	.00	6	
CIRCAL 1000	25 kg bag	39	0	0	0	18.62	.00	39	
CIRCAL 60 16	25 kg bag	17	0	0	0	54.01	.00	17	
CITRIC ACID	25 kg bag	17	0	0	0	54.01	.00	17	
DRISPAK R	50 lb bag	27	0	0	0	122.01	.00	27	
DRISPAK SL	50 lb bag	27	0	0	0	122.01	.00	27	
FLOWZAM	25 kg bag	10	0	0	0	37.52	.00	10	
KWIKSEAL C	40 lb bag	62	0	0	0	37.52	.00	62	
KWIKSEAL M	40 lb bag	62	0	0	0	37.52	.00	62	
MIL-GUAR	25 kg bag	31	0	0	0	91.19	.00	31	
THERMOSET M	25 kg bag	31	0	0	0	91.19	.00	31	
THERMOSET F	25 kg bag	42	0	0	0	91.19	.00	42	
AQUA-COL-B	200 liter drum	14	0	0	0	665.78	.00	14	
Sodium Thiocyanate	25 kg bag	0	0	0	0	75.83	.00	0	
KOH	25 kg bag	14	0	0	0	26.43	.00	14	





## Baker Hughes INTEQ

## Daily Drilling Mud Report 2

APIT	Report Date	25/08/01	Depth MD	m	TVD	m
As	Spud Date		Present Activity	Run anchors		
Operator	Contractor	Diamond Offshore general Company			Rig No. Ocean Bounty	
Report For	Report For	D. Deron / S. Andrews			Legal Description Exploration	
Well Name and Number	Field or Block Number	Lease, Offshore Area			State	Country
Thylacine - 2	T/30P	Otway Basin			Tasmania	Australia

## Totals

Previous Cost USD	.00	Total Inventory Value USD	57,014.61	Total Weight Material MT	51.83
Daily Cost USD	.00	Total Chemical Deck Load MT	123.48	Total Pft Weight MT	
Cummulative Cost USD	.00	Max Potential MudWt spgr		Total Deck Load MT	123.48

## Products and Services

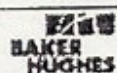
Products	Units	Initial Balance	Received	Returned	Used	Unit Cost	Total cost	Closing Balance	Comment
ALPES	50 lb sack	0	0	0	0	73.01	.00	0	
AQUA-COL	200 liter drum	0	0	0	0	669.76	.00	0	
AQUA-COL B	200 liter drum	0	0	0	0	937.66	.00	0	
Calcium Chloride	25 kg sack	40	0	0	0	17.12	.00	40	
Caustic Soda	25 kg bucket	32	0	0	0	26.01	.00	32	
CHEK-LOSS	25 lb sack	40	0	0	0	42.27	.00	40	
CIRCAL 1000	25 kg sack	0	0	0	0	18.15	.00	0	
CIRCAL 60/16	25 kg sack	48	0	0	0	18.62	.00	48	
CIP Y	25 kg sack	48	0	0	0	21.09	.00	48	
CR Id	25 kg sack	0	0	0	0	54.01	.00	0	
DRISPAC R	50 lb sack	40	0	0	0	122.01	.00	40	
DRISPAC SL	50 lb sack	40	0	0	0	122.01	.00	40	
FLOWZAN	25 kg sack	0	0	0	0	308.58	.00	0	
Glutaraldehyde	5 gal pail	14	0	0	0	74.36	.00	14	
KWIKSEAL H	40 lb sack	30	0	0	0	37.52	.00	30	
LD-8	20 liter pail	25	0	0	0	80.85	.00	25	
MIL-BAR	25 kg sack	162	0	0	0	7.70	.00	162	
MIL-BAR	1 MT bulk	47.9	0	0	0	161.78	.00	47.9	
MIL-GEL	1 MT bulk	48.36	0	0	0	258.26	.00	48.36	
MILGUAR	25 kg sack	160	0	0	0	70.47	.00	160	
NEW-DRILL LIQUID	20 liter pail	0	0	0	0	48.77	.00	0	
NOXYGEN L	5 gal pail	0	0	0	0	33.63	.00	0	
PENETREX	55 gal drum	0	0	0	0	736.52	.00	0	
Potassium Chloride	1000 kg bulk bag	10	0	0	0	353.82	.00	10	
Soda Ash	25 kg sack	40	0	0	0	13.17	.00	40	
Sodium Bicarbonate	25 kg sack	0	0	0	0	13.81	.00	0	
THERMOSET F	25 kg sack	0	0	0	0	91.19	.00	0	
THERMOSET M	25 kg sack	0	0	0	0	91.19	.00	0	
Alcomer 120	25 kg sack	0	0	0	0	105.59	.00	0	
Caustic Potash	25 kg bucket	0	0	0	0	36.81	.00	0	
Sodium Thiocyanate	25 kg sack	0	0	0	0	75.83	.00	0	
KWIKSEAL F	40 lb sack	30	0	0	0	37.52	.00	30	







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## Baker Hughes INTEQ

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## Daily Drilling Mud Report 3

API#	Report Date	26/08/01	Depth MD	m	TVD	m
Acc.#	Spud Date		Present Activity	prepare to spud		
Operator	Contractor	Diamond Offshore general Company			Rig No.	Ocean Bounty
Report For	Report For	D. Deron / S. Andrews			Legal Description	Exploration
Well Name and Number		Field or Block Number	Lease, Offshore Area	State	Country	
Thylacine - 2		T/30P	Otway Basin	Tasmania	Australia	

## Solids Control Equipment

Equipment	Run Hours	Discd Rate bbl/Hour	Discd Vol bbl	Discd Wt sg	Recyl Rate bbl/Hour	Recyl Vol bbl	Recyl Wt sg	Total bbl

## Shakers

Equipment	Hours run	Mesh sizes	Equipment	Hours run	Mesh sizes
Thule VSM 100		Scalper 10 mesh, Primary	Thule VSM 100		Scalper 10 mesh, Primary
Thule VSM 100		Scalper 10 mesh, Primary	Thule VSM 100		Scalper 10 mesh, Primary

## Volumes

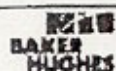
Additions in bbls				Total Volumes in bbls				Losses in bbls	
Water	750	Chemicals	40	Previous Volume		Total Active Volume	790	Surface	Left in Hole
Brine		Weighting agents		Hole volume		Total volume	790	Down hole	Dumped
Oil/Synthetic		From Plant		Active Volume	790	Volume change	790	SCE	Mud returned
Mud		Other		Reserve Volumes				Behind Cag	Other

## IADC Hours

Drilling	Survey	Coring	Wait on Cement		Circulating	Fishing
Reaming	Wait on weather	Tripping	Logging		Back Reaming	Other
Rig Service	Running Casing	Testing	Total	0.00		



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## Baker Hughes INTEQ

## Daily Drilling Mud Report 3

AP	Report Date	26/08/01	Depth MD	m	TVD	m
Acc.#	Spud Date		Present Activity	prepare to spud		
Operator	Contractor	Diamond Offshore general Company			Rig No.	
Woodside Energy LTD					Ocean Bounty	
Report For	Report For	D. Deron / S. Andrews			Legal Description	
M. Jackson / S. Job					Exploration	
Well Name and Number	Field or Block Number	Losses, Offshore Area			State	Country
Thylacine - 2	T/30P	Obway Basin			Tasmania	Australia

## Totals

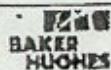
Previous Cost USD	.00	Total Inventory Value USD	52,873.81	Total Weight Material MT	47.79
Daily Cost USD	4,140.79	Total Chemical Deck Load MT	108.45	Total Pit Weight MT	
Cumulative Cost USD	4,140.79	Max Potential MudWt spgr		Total Deck Load MT	108.45

## Products and Services

Products	Units	Initial Balance	Received	Returned	Used	Unit Cost	Total cost	Closing Balance	Comment
ALPEX	50 lb sack	0	0	0	0	73.01	.00	0	
AQUA-COL	200 liter drum	0	0	0	0	669.76	.00	0	
AQUA-COL B	200 liter drum	0	0	0	0	937.66	.00	0	
Calcium Chloride	25 kg sack	40	0	0	0	17.12	.00	40	
Caustic Soda	25 kg bucket	32	0	0	2	26.01	52.02	30	
CHEK-LOSS	25 lb sack	40	0	0	0	42.27	.00	40	
CIRCAL 1000	25 kg sack	0	0	0	0	18.15	.00	0	
CI 1.60/16	25 kg sack	48	0	0	0	18.62	.00	48	
CL L Y	25 kg sack	48	0	0	0	21.09	.00	48	
Citric Acid	25 kg sack	0	0	0	0	54.01	.00	0	
DRISPAC R	50 lb sack	40	0	0	0	122.01	.00	40	
DRISPAC SL	50 lb sack	40	0	0	0	122.01	.00	40	
FLOWZAN	25 kg sack	0	0	0	0	308.58	.00	0	
Glutaraldehyde	5 gal pail	14	0	0	0	74.36	.00	14	
KWIKSEAL M	40 lb sack	30	0	0	0	37.52	.00	30	
LD-8	20 liter pail	25	0	0	0	80.85	.00	25	
MIL-BAR	25 kg sack	162	0	0	162	7.70	1,247.40	0	
MIL-BAR	1 MT bulk	47.9	0	0	0	161.78	.00	47.9	
MIL-GEI	1 MT bulk	48.36	0	0	10.9	258.26	2,815.03	37.46	
MILGUAR	25 kg sack	160	0	0	0	70.47	.00	160	
NEW-DRILL LIQUID	20 liter pail	0	0	0	0	48.77	.00	0	
NOXYGEN L	5 gal pail	0	0	0	0	33.63	.00	0	
PENETREX	55 gal drum	0	0	0	0	736.52	.00	0	
Potassium Chloride	1000 kg bulk bag	10	0	0	0	353.82	.00	10	
Soda Ash	25 kg sack	40	0	0	2	13.17	26.34	38	
Sodium Bicarbonate	25 kg sack	0	0	0	0	13.81	.00	0	
THERMOSET F	25 kg sack	0	0	0	0	91.19	.00	0	
THERMOSET M	25 kg sack	0	0	0	0	91.19	.00	0	
Alcomer 120	25 kg sack	0	0	0	0	105.59	.00	0	
Caustic Potash	25 kg bucket	0	0	0	0	36.81	.00	0	
Sodium Thiocyanate	25 kg sack	0	0	0	0	75.83	.00	0	
KY BAL F	40 lb sack	30	0	0	0	37.52	.00	30	



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## Baker Hughes INTEQ

## Daily Drilling Mud Report 4

API#	Report Date	27/08/01	Depth MD	126 m	TVD	m
Acc.#	Spud Date	28/08/01	Present Activity	RIH		
Operator	Contractor	Diamond Offshore General Company		Rig No.	Ocean Bounty	
Report For	Report For	D. Deron / S. Andrews		Legal Description	Exploration	
Well Name and Number	Field or Block Number	T/30P		Lease, Offshore Area	State	Country
Thylacine - 2				Otway Basin	Tasmania	Australia
Drilling Assembly			Casing/Riser	Volumes	Pump Information	
Hole Size	Depth	Bit Type	OD ID Set @	Hole	Model	Stroke
36 in	126 m				National 12 - P-160	12
					National 12 - P-160	6
					National 12 - P-160	97
					National 12 - P-160	0.1018
					National 12 - P-160	12
					National 12 - P-160	6
					National 12 - P-160	97
					National 12 - P-160	0.1018
					National 12 - P-160	12
					National 12 - P-160	6
					National 12 - P-160	97
					National 12 - P-160	0.1018
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					National 12 - P-160	0.1018
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					National 12 - P-160	6
					National 12 - P-160	97
					National 12 - P-160	0.1018
					National 12 - P-160	12
					National 12 - P-160	6
					National 12 - P-160	97
					National 12 - P-16	



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## Baker Hughes INTEQ

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## Daily Drilling Mud Report 4

API#	Report Date	27/08/01	Depth MD	126 m	TVD	m
Acc.#	Spud Date	27/08/01	Present Activity	RIH		
Operator	Woodside Energy LTD		Contractor	Diamond Offshore General Company		Rig No. Ocean Bounty
Report For	M. Jackson / S. Job		Report For	D. Deron / S. Andrews		Legal Description Exploration
Well Name and Number	Thylacine - 2		Field or Block Number	T/30P		Lease, Offshore Area Otway Basin
					State Tasmania	Country Australia

## Solids Control Equipment

Equipment	Run Hours	Discd Rate bbl/Hour	Discd Vol bbl	Discd Wt sg	Recyl Rate bbl/Hour	Recyl Vol bbl	Recyl Wt sg	Total bbl

## Shakers

Equipment	Hours run	Mesh sizes	Equipment	Hours run	Mesh sizes
Thule VSM 100		Scalper 10 mesh, Primary 4 x 52	Thule VSM 100		Scalper 10 mesh, Primary 4 x 84
Thule VSM 100		Scalper 10 mesh, Primary 4 x 52	Thule VSM 100		Scalper 10 mesh, Primary 4 x 84

## Volumes

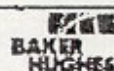
Additions in bbls			Total Volumes in bbls			Losses in bbls		
Water	1655	Chemicals	58	Previous Volume	790	Total Active Volume	1400	Surface
Brine		Weighting agents		Hole volume		Total volume	2503	Down hole
Oil/Synthetic		From Plant		Active Volume	1400	Volume change	1713	SCE
Mud		Other		Reserve Volumes	1103			Mud returned
						Behind Cag		
						Other		

## IADC Hours

Drilling		Survey		Coring		Wait on Cement		Circulating		Fishing	
Reaming		Wait on weather		Tripping		Logging		Back Reaming		Other	
Rig Service		Running Casing		Testing		Total		24.00		22.75	



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## Baker Hughes INTEQ

## Daily Drilling Mud Report 4

API#	Report Date	27/08/01	Depth MD	126 m	TVD	m
Acc.#	Spud Date		Present Activity	RIH		
Operator	Contractor	Woodside Energy LTD	Diamond Offshore General Company	Rig No.	Ocean Bounty	
Report For	Report For	M. Jackson / S. Job	D. Deron / S. Andrews	Legal Description	Exploration	
Well Name and Number	Field or Block Number	Thylacine - 2	T/30P	Lease, Offshore Area	Otway Basin	State Country
					Tasmania	Australia

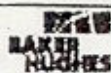
## Totals

Previous Cost USD	4,140.79	Total Inventory Value USD	55,880.34	Total Weight Material MT	47.79
Daily Cost USD	6,383.81	Total Chemical Deck Load MT	120.59	Total Pit Weight MT	425.73
Cumulative Cost USD	10,524.60	Max Potential MudWt spgr	1.22	Total Deck Load MT	546.32

## Products and Services

Products	Units	Initial Balance	Received	Returned	Used	Unit Cost	Total cost	Closing Balance	Comment
ALPEX	50 lb sack	0	0	0	0	73.01	.00	0	
AQUA-COL	200 liter drum	0	0	0	0	669.76	.00	0	
AQUA-COL B	200 liter drum	0	0	0	0	937.66	.00	0	
Calcium Chloride	25 kg sack	40	0	0	0	17.12	.00	40	
Caustic Soda	25 kg bucket	30	0	0	5	26.01	130.05	25	
CHEK-LOSS	25 lb sack	40	0	0	0	42.27	.00	40	
CIPCAL 1000	25 kg sack	0	0	0	0	18.15	.00	0	
CIPCAL 60/16	25 kg sack	48	0	0	0	18.62	.00	48	
CIPCAL Y	25 kg sack	48	0	0	0	21.09	.00	48	
Citric Acid	25 kg sack	0	0	0	0	54.01	.00	0	
DRISPAC R	50 lb sack	40	0	0	0	122.01	.00	40	
DRISPAC SL	50 lb sack	40	0	0	0	122.01	.00	40	
FLOWZAN	25 kg sack	0	0	0	0	308.58	.00	0	
Glutaraldehyde	5 gal pail	14	0	0	0	74.36	.00	14	
KWIKSEAL M	40 lb sack	30	0	0	0	37.52	.00	30	
LD-8	20 liter pail	25	0	0	0	80.85	.00	25	
MIL-BAR	25 kg sack	0	0	0	0	7.70	.00	0	
MIL-BAR	1 MT bulk	47.9	0	0	0	161.78	.00	47.9	
MIL-GFL	1 MT bulk	37.46	36.36	0	23.96	258.26	6,187.91	49.86	
MILGUAR	25 kg sack	160	0	0	0	70.47	.00	160	
NEW-DRILL LIQUID	20 liter pail	0	0	0	0	48.77	.00	0	
NOXYGEN L	5 gal pail	0	0	0	0	33.63	.00	0	
PENETREX	55 gal drum	0	0	0	0	736.52	.00	0	
Potassium Chloride	1000 kg bulk bag	10	0	0	0	353.82	.00	10	
Soda Ash	25 kg sack	38	0	0	5	13.17	65.85	33	
Sodium Bicarbonate	25 kg sack	0	0	0	0	13.81	.00	0	
THERMOSET F	25 kg sack	0	0	0	0	91.19	.00	0	
THERMOSET M	25 kg sack	0	0	0	0	91.19	.00	0	
Alcamer 120	25 kg sack	0	0	0	0	105.59	.00	0	
Caustic Potash	25 kg bucket	0	0	0	0	36.81	.00	0	
Sodium Thiocyanate	25 kg sack	0	0	0	0	75.83	.00	0	
KWIKSEAL F	40 lb sack	30	0	0	0	37.52	.00	30	





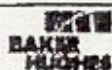
## Baker Hughes INTEQ

## INTRODUCTION

## Daily Drilling Mud Report 5

API#		Report Date		28/08/01		Depth MD		480 m		TYD		m																	
Acc.#		Spud Date		28/08/01		Present Activity		Drilling																					
Operator		Contractor		Diamond Offshore General Company		Rig No.		Ocean Bounty																					
Report For		Report For		D. Deron / S. Andrews		Legal Description		Exploration																					
Well Name and Number		Field or Block Number		T/30P		Lease, Offshore Area		Otway Basin		State		Country																	
Thylacine - 2										Tasmania		Australia																	
Drilling Assembly				Casing/Riser		Volumes		Pump Information																					
Hole Size		Depth		Bit Type		OD ID Set @		Hole		Model		Stroke		Liner		EFF.		bbl/stk		stk/min		l/min		gpm					
17.5 In		480 m		ETR1GJ		70 29 183.7				National 12 - P-160		12		6		97		0.1018		80		1295		342					
Drill Collars				Drill Pipe				Pits		National 12 - P-160		12		6		97		0.1018		90		1457		385					
OD		ID		Length m		OD		ID		Length m		1672		National 12 - P-160		12		6		97		0.1018		80		1295		342	
8		2.813		85.4		5		4.276		200				Total Vol.															
9.5		3		55.2		5		3		138.6				1672															
								In Storage		Hole Information																			
										Hole Inclination														deg		Water Depth		101.3 m	
										Circulating Pressure														3200 psi		Total Flow		1069 gpm	





INTEQ

## Baker Hughes INTEQ

## Daily Drilling Mud Report 5

API#	Report Date	28/08/01	Depth MD	480 m	TVD	m
Acc.#	Spud Date	28/08/01	Present Activity	Drilling		
Operator	Contractor	Diamond Offshore General Company		Rig No.	Ocean Bounty	
Report For	Report For	D. Deron / S. Andrews		Legal Description	Exploration	
Well Name and Number	Field or Block Number	T/30P		Lease, Offshore Area	State	Country
Thylacine - 2				Otway Basin	Tasmania	Australia

## Solids Control Equipment

Equipment	Run Hours	Discd Rate bbl/Hour	Discd Vol bbl	Discd Wt kg	Reyl Rate bbl/Hour	Reyl Vol bbl	Reyl Wt kg	Total bbl

## Shakers

Equipment	Hours run	Mesh sizes	Equipment	Hours run	Mesh sizes
Thule VSM 100		Scalper 10 mesh, Primary 4 x 52	Thule VSM 100		Scalper 10 mesh, Primary 4 x 84
Thule VSM 100		Scalper 10 mesh, Primary 4 x 52	Thule VSM 100		Scalper 10 mesh, Primary 4 x 84

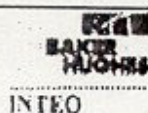
## Volumes

Additions in bbls				Total Volumes in bbls				Losses in bbls			
Water	785	Chemicals	23	Previous Volume	2503	Total Active Volume	1672	Surface	2264	Left in Hole	
Brine		Weighting agents	6	Hole volume		Total volume	1672	Down hole		Dumped	
Oil/Synthetic		From Plant		Active Volume	1672	Volume change	-830	SCE		Mud returned	
Mud		Other	620	Reserve Volumes				Behind Csg		Other	

## IADC Hours

Drilling	7.00	Survey		Coring		Wait on Cement		Circulating	0.50	Fishing	
Reaming		Wait on weather		Tripping	7.50	Logging		Back Reaming		Other	
Rig Service		Running Casing	9.00	Testing		Total	24.00				





## Baker Hughes INTEQ

## Daily Drilling Mud Report 5

API#	Report Date	28/08/01	Depth MD	480 m	TVD	m
Acc.#	Spud Date	28/08/01	Present Activity	Drilling		
Operator	Contractor	Diamond Offshore General Company		Rig No.	Ocean Bounty	
Report For	Report For	D. Deron / S. Andrews		Legal Description	Exploration	
Well Name and Number	Field or Block Number	T/30P		Lease, Offshore Area	State	Country
Thylacine - 2				Otway Basin	Tasmania	Australia

## Totals

Previous Cost USD	10,524.60	Total Inventory Value USD	158,017.56	Total Weight Material MT	43.26
Daily Cost USD	9,046.15	Total Chemical Deck Load MT	157.25	Total Ph Weight MT	284.39
Cumulative Cost USD	19,570.76	Max Potential MudWt spgr	1.19	Total Deck Load MT	441.64

## Products and Services

Products	Units	Initial Balance	Received	Returned	Used	Unit Cost	Total cost	Closing Balance	Comment
ALPEX	50 lb sack	0	164	0	0	73.01	.00	164	
AQUA-COL	200 liter drum	0	0	0	0	669.76	.00	0	
AQUA-COL B	200 liter drum	0	5	0	0	937.66	.00	5	
Calcium Chloride	25 kg sack	40	0	0	0	17.12	.00	40	
Caustic Soda	25 kg bucket	25	0	0	4	26.01	104.04	21	
CHEK-LOSS	25 lb sack	40	0	0	0	42.27	.00	40	
CIRCAL 1000	25 kg sack	0	0	0	0	18.15	.00	0	
CIRCAL 60/16	25 kg sack	48	0	0	0	18.62	.00	48	
CIRCAL Y	25 kg sack	48	0	0	0	21.09	.00	48	
Citric Acid	25 kg sack	0	40	0	0	54.01	.00	40	
DRISPAC R	50 lb sack	40	0	0	4	122.01	488.04	36	
DRISPAC SL	50 lb sack	40	40	0	9	122.01	1,098.09	71	
FLOWZAN	25 kg sack	0	80	0	0	308.58	.00	80	
Glutaraldehyde	5 gal pail	14	0	0	1	74.36	74.36	13	
KWIKSEAL M	40 lb sack	30	0	0	0	37.52	.00	30	
LD-8	20 liter pail	25	0	0	0	80.85	.00	25	
MIL-BAR	25 kg sack	0	0	0	0	7.70	.00	0	
MIL-BAR	1 MT bulk	47.9	0	0	4.54	161.78	734.48	43.36	
MIL-GEL	1 MT bulk	49.86	0	0	8.32	258.26	2,148.72	41.54	
MILGUAR	25 kg sack	160	0	0	52	70.47	3,664.44	108	
NEW-DRILL LIQUID	20 liter pail	0	96	0	0	40.77	.00	96	
NOXYGEN L	5 gal pail	0	0	0	0	33.63	.00	0	
PENETREX	55 gal drum	0	44	0	0	736.52	.00	44	
Potassium Chloride	1000 kg bulk bag	10	31	0	2	353.62	707.64	39	
Soda Ash	25 kg sack	33	0	0	2	13.17	26.34	31	
Sodium Bicarbonate	25 kg sack	0	40	0	0	13.81	.00	40	
THERMOSET F	25 kg sack	0	30	0	0	91.19	.00	30	
THERMOSET M	25 kg sack	0	20	0	0	91.19	.00	20	
Alcorner 120	25 kg sack	0	80	0	0	105.59	.00	80	
Caustic Potash	25 kg bucket	0	32	0	0	36.81	.00	32	
Fluor Thiocyanate	25 kg sack	0	0	0	0	75.83	.00	0	
KWIKSEAL F	40 lb sack	30	0	0	0	37.52	.00	30	





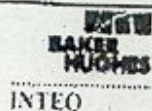
## Baker Hughes INTEQ

## Daily Drilling Mud Report 6

Report Date	29/08/01	Depth MD	557 m	TVD	m
Spud Date	28/08/01	Present Activity	Run BOPs		
Operator	Woodside Energy LTD	Contractor	Diamond Offshore General Company		
Report For	M. Jackson / J. Trethowie	Report For	D. Deron / S. Andrews		
Well Name and Number	Thylacine - 2	Field or Block Number	T/30P	License, Offshore Area	Obway Basin
				State	Tasmania
				Country	Australia
Drilling Assembly		Casing/Riser		Volumes	
Hole Size	Depth	Bit Type	OD	ID	Set @
12.25 in	557 m		30	29	183.7
Drill Collars		Drill Pipe	13.375	12.415	0
OD	ID	Length m	OD	ID	Length m
		0			
Pump Information		Model			
Stroke		Linear			
Eff.		bbl/stk			
stk/min		l/min			
gpm					
National 12 - P - 160		12			
National 12 - P - 160		12			
National 12 - P - 160		12			
Total Vol.		1412			
In Storage					
Hole Information		deg			
Water Depth		101.3 m			
Circulating Pressure		psi			
Total Flow		gpm			
Mud Properties		Drill Collar Ann. Vel.		Circulation Times	
Sample Number	1	2	3	4	DC#1 m/min
		Mixing			DC#2 m/min
					DC#3 m/min
					DC#4 m/min
Time					Drill Pipe Ann. Vel.
Sample Temp C					ASG
Flowline Temp C					DP#1 m/min
Depth MD m					DP#2 m/min
Mud weight sg					DP#3 m/min
Funnel vis. sec/qt					DP#4 m/min
Plastic Viscosity cp					Bit Information
Yield Point lbs/100ft <sup>2</sup>					Size in
Gels 10 sec lbs/100ft <sup>2</sup>					Type
Gels 10 min lbs/100ft <sup>2</sup>					Number
Gels 30 min lbs/100ft <sup>2</sup>					Depth in m
API Filtrate cc					RPM
HTHP API					WOB lb
HTHP Temp. C					Nozzles
Cake API					Bit Hydraulics
Cake HTHP					TFA in2
% Water					Nozzle velocity m/sec
% Oil					Pressure Drop
% Solids					Hydraulic HP
% Corr. Solids					HHP/aq in
% Glycol					Impact Force lbf
Sand Content					Nozzle Diam. in
T ppb					Pressure Drop%
World mg/l					Mud Property Specification
Total Hardness mg/l					Weight
Magnesium mg/l					sg
Calcium mg/l					Viscosity
Potassium mg/l					Filtrate
CaCl <sub>2</sub> mg/l					Recommendations
NaCl mg/l					At 17.5" TD swept hole with 200 bbl PHB, Displaced with 400 bbl Drispac/gel and 200 bbl KCL/Drispac/Gel. Used approx 150 bbl PHB to fill pipe while running casing. Salvaged 70 bbl PHB for use in Aquadrill. started mixing aquadrill while running casing. At 24:00 hrs have mixed 1400 bbl with 75% of required chemicals. No mud check completed since all pits still not finished.
MgCl <sub>2</sub> mg/l					
KCl mg/l					
pH					
Alk. Pm					
Alk. Pf					
Alk. Mf					
Hydroxyl mg/l					
Carbonates mg/l					
Bicarbonates mg/l					
Remarks					
Drilled 17.5" hole to 557m. Swept hole with PHB and spotted displacement pills. POOH, hole good. Ran and cemented 13 3/8" casing. Rig up and run BOPs.					
BHI Rep.	Rep. Phone	Warehouse	Warehouse Phone	Daily Cost	Cum. Cost
S. Webster / A. Owen	93485709			37,227.16	56,797.91
				Inventory Value	205,721.42



08 93486802



## Baker Hughes INTEQ

## Daily Drilling Mud Report 6

API#	Report Date	29/08/01	Depth MD	557 m	TVD	m
Acc.#	Spud Date	28/08/01	Present Activity	Run BOPs		
Operator	Contractor	Diamond Offshore General Company				Rig No.
Woodside Energy LTD						Ocean Bounty
Report For	Report For	D. Deron / S. Andrews				Legal Description
M. Jackson / J. Trethowie						4 Exploration
Well Name and Number	Field or Block Number	Lease, Offshore Area		State	Country	
Thylacine - 2	T/30P	Otway Basin		Tasmania	Australia	

## Solids Control Equipment

Equipment	Run Hours	Discd Rate bbl/Hour	Discd Vol bbl	Discd Wt sg	Recyl Rate bbl/Hour	Recyl Vol bbl	Recyl Wt sg	Total bbl

## Shakers

Equipment	Hours run	Mesh sizes	Equipment	Hours run	Mesh sizes
Thule VSM 100		Scalper 10 mesh, Primary 4 x 52	Thule VSM 100		Scalper 10 mesh, Primary 4 x 84
Thule VSM 100		Scalper 10 mesh, Primary 4 x 52	Thule VSM 100		Scalper 10 mesh, Primary 4 x 84

## Volumes

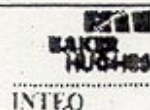
Additions in bbls			Total Volumes in bbls			Losses in bbls		
Water	1266	Chemicals	77	Previous Volume	1672	Total Active Volume	1412	Surface
Brine		Weighting agents		Hole volume		Total volume	1412	Down hole
Oil/Synthetic		From Plant		Active Volume	1412	Volume change	-260	SCE
Mud		Other		Reserve Volumes				Behind Csg
								Other

## IADC Hours

Drilling	2.50	Survey		Coring		Wait on Cement		Circulating	1.00	Fishing	
Leaming		Wait on weather		Tripping	3.00	Logging		Back Leaming		Other	6.00
tie Service		Running Casing	11.50	Testing		Total	24.00				



08 93486802



## Baker Hughes INTEQ

## Daily Drilling Mud Report 6

API#	Report Date	29/08/01	Depth MD	557 m	TVD	m
Acc.#	Spud Date	28/08/01	Present Activity	Run BOPs		
Operator	Contractor	Diamond Offshore General Company			Rig No.	Ocean Bounty
Report For	Report For	D. Deron / S. Andrews			Legal Description	Exploration
Well Name and Number	Field or Block Number	Lease, Offshore Area			State	Country
Thylacine - 2	T/30P	Otway Basin			Tasmania	Australia

## Totals

Previous Cost USD	19,570.76	Total Inventory Value USD	205,721.42	Total Weight Material MT	201.08
Daily Cost USD	37,227.16	Total Chemical Deck Load MT	299.46	Total PM Weight MT	
Cumulative Cost USD	56,797.91	Max Potential MudWt spgr		Total Deck Load MT	299.46

## Products and Services

Products	Units	Initial Balance	Received	Returned	Used	Unit Cost	Total cost	Closing Balance	Comment
ALPEX	50 lb sack	164	0	0	0	73.01	.00	164	
AQUA-COL	200 liter drum	0	62	0	17	669.76	11,385.92	45	
AQUA-COL B	200 liter drum	5	19	0	3	937.66	2,812.98	21	
Calcium Chloride	25 kg sack	40	0	0	0	17.12	.00	40	
Caustic Soda	25 kg bucket	21	0	0	0	26.01	.00	21	
CHEK-LOSS	25 lb sack	40	0	0	0	42.27	.00	40	
CIRCA 1000	25 kg sack	0	0	0	0	18.15	.00	0	
CIRCA 0/15	25 kg sack	48	0	0	0	18.62	.00	48	
CIRCAL Y	25 kg sack	48	0	0	0	21.09	.00	48	
Citric Acid	25 kg sack	40	0	0	0	54.01	.00	40	
DRISPAK R	50 lb sack	36	0	0	12	122.01	1,464.12	24	
DRISPAK SL	50 lb sack	71	0	0	31	122.01	3,782.31	40	
FLOWZAN	25 kg sack	80	0	0	23	308.58	7,097.34	57	
Glutaraldehyde	5 gal pail	13	0	0	0	74.36	.00	13	
GWKSEAL M	40 lb sack	30	0	0	0	37.52	.00	30	
D-8	20 liter pail	25	0	0	2	80.85	161.70	23	
4IL-BAR	25 kg sack	0	0	0	0	7.70	.00	0	
4IL-BAR	1 MT bulk	43.36	158.18	0	0	161.78	.00	201.54	
4IL-GEL	1 MT bulk	41.54	0	0	5.18	258.26	1,337.79	36.36	
4ILGUAR	25 kg sack	108	0	0	0	70.47	.00	108	
NEW-DRILL LIQUID	20 liter pail	96	0	0	10	48.77	487.70	86	
NOXYGEN L	5 gal pail	0	0	0	0	33.63	.00	0	
NETREX	55 gal drum	44	0	0	0	736.52	.00	44	
Potassium Chloride	1000 kg bulk bag	39	0	0	21	353.82	7,430.22	18	
Soda Ash	25 kg sack	31	0	0	0	13.17	.00	31	
Sodium Bicarbonate	25 kg sack	40	0	0	0	13.81	.00	40	
THERMOSET F	25 kg sack	30	0	0	0	91.19	.00	30	
THERMOSET M	25 kg sack	20	0	0	0	91.19	.00	20	
Uconer 120	25 kg sack	80	0	0	12	105.59	1,267.08	68	
Caustic Potash	25 kg bucket	32	0	0	0	36.81	.00	32	
Sodium Thiocyanate	25 kg sack	0	0	0	0	75.83	.00	0	
GWK L.F.	40 lb sack	30	0	0	0	37.52	.00	30	





INTEQ

## Drilling Mud Report

NO: 7

API	STATE	COUNTRY	AUSTRALIA		WELL	Date	31-Aug-01	Depth (DMD & TVD)	1,345	24:00	
WELL						Spud Date	28-Aug-01	Bit Depth (ft)	1,345		
Operator	Woodside Energy LTD				Contractor	Diamond Offshore (General) Co				Project Activity	Drilling
Report for	M. Jackson - J. Throgmoe				Report for	D. Dixon / S. Andrews				Big No	Crown Rigidity
Well Name and No	Thydzine #2				Field or Block No	7400	Area	Cherry House	State/County	Tasmania	

Drilling Assembly					Casing Details				Mud Volumes (bbls)			
Description	O.D. (in.)	Type	I.D. (in.)	BHA	O.D. (in.)	I.D. (in.)	Depth (ft)	Rate	216	216	1101	
BIT	12.25	HC605	10.75	3 x 14, 16	Riser	21	19.75	126	Circ Vol	1.11	Ann Vol	189
DP	5.00	19.5HT1	4.28	Length (ft)	Surface	40	29.00	154	Displ Vol	17	String Vol	71
STUB	5.00		3.00	Length (ft)	Intermediate	13.375	12.42	551	Storage	238	Weight	
18"	8.66		7.88	Length (ft)	Intermediate				Mud Type	AGUADRILL		
DC				Length (ft)	Liner				Circulation Data			
DP				B.H.A. (ft)	Liner				Mix/Moist	NATIONAL 12-9-160		

Mud Properties				Pump Size			
Sample from	5.1	7.9		Bit Size	6.1018	SPM	240
Time Sample Taken	6:30	21:30		Bit Size	24.45	(GPM)	1026
Flowline Temp		109		Ann Vol (ft/min)		DP	291
Depth M.D. (ft)	577	1,234		DC		168	
Weight	1.1	1.17		Circ Press (PSI)	3,660		
Pinpoint Viscosity (cp/100)	61	56		RTMS Lip (min)	8		
Plastic Viscosity (cp/100 @ 120°F)	13	21		Total Circ (min)	54		
Yield Point (lb/100 ft)	19	29		Mud Property Specifications			
Gel Strength (lb/100 ft)	6.6	6.7		Weight	Viscosity		
API Filtrate (cc/30 min)	4.8	3.6		Filtrate	pH		
HTHP Filtrate (cc/30 min @ 150 psi)				YP	YP		
Cake Thickness (32nd in. API/HTHP)	1	1		Solids Analysis			
Solids Content (% by Volume)	corrected for	3.31	4.3	Time	6:30	21:30	
Water Content (% by Volume)	KCl	96.5	95.7	% LGS	64.56	65.79	
Gel Content (% by Volume)				% Barite	2.64	4.56	1.96
Sand Content (% by Volume)		0.5		HTB Bar	49.69	49.69	
Mechanical Loss Capacity (lb/bbl)	CECda-	3	3	PPB Dent	1.92	2.88	
pH (whole mud)	9.0	8.5		% Bent	0.26	0.38	
Alkalinity Mud (Pm) cc N/50 Acid				% US	64.31	65.40	
Alkalinity Filtrate (Pm) cc N/50 Acid	11.2	10.7		PPR DN	584.75	594.70	
Chlorides (mg/l)	44,000	47,000		Rheometer Readings			
Total Hardness (Ca) (mg/l)	7560	800		600 rpm	45	71	
PHFA Concentration (ppb)	1.00	1.00		500 rpm	32	50	
KCl % (Wt)	6%	8.5%		200 rpm	26	30	
NaCl % (Wt) (from NaCl table)				100 rpm	19	27	
Glycol Content (% by vol)	3%	3%		6 rpm	6	9	
Drine Phase Correction Factor (from Tables)	1.04	1.04		3 rpm	5	5	
Drine Phase SG (from Tables)	1.05	1.06		Annular Hydraulics (DP) (DC)			
Return Water (uncorrected)	93.0	92.0		No	0.40	0.40	
Average SG of Solids	2.65	2.65		Vs (ft/sec)	4.87	2.79	
Alplex Concentration (ppb)				ERT Visc	86	88	
LIQUID DAILY BALANCE				Rn	355	118	
Volume Mixed	Daily	Section Total	Size	12.25	W O B	Vc (ft/min)	1091
Salvaged			Type	HC605	Rn Hrs	26	125.6
Water	670	670	Number	2	R.P.A.C.	26	4451
Chemical Addition	39	39	Depth LN	182	Noz. Area	0.647	
Total Mixed	709	709			Solids Control Equipment		
				BIT Hydraulics			
Solids Equipment			Total System HHP (hp)	2275	SHAKER #1	21	100/4 x 165
Down hole losses			Bit (HP) (hp)	153	SHAKER #2	21	100/4 x 165
Dumped			Impress Force (lb)	297	SHAKER #3	21	100/4 x 165
Other surface losses	714	714	Jet Velocity (ft/sec)	509	DESANDER	21	100/4 x 145
Total Losses	714	714	Water Depth (RKD) ft	345	DEGRASSER		

Operations Summary:				Centrifuge #1			
RJA TAGGED TOC AT 522M. DRILLED CMT TO 54M. DISPLACED C & R TO 1.1 RG MUD. DISPLACED HOLE TO MUD				Centrifuge #2			
DRILLED CMT CMT TO 557M. DRILLED NEW FM TO 560M. CIRC AND PERFORMED LOT TO 2150 EMM. DRILLED				U/PDP			
AHEAD WITH CHECK AT 755M.				bbl/hr			
NEW SURF PUMP USED: 8x105; 4x120; 4x145; 12x165				Degasser			
				Centrifuge #1			
				Centrifuge #2			
Comments:				Cost			
MAINTAINED VOL WITH ADDITION OF PREMIX. ADDED EXTRA KCL. FLOWZAN TO ACTIVE TO BOOST KCL				Daily Mud Cost			
				4,440.00			



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DEPTH (FL) REPORT NO.



## DAILY MATERIAL USE AND COST

WELL: Thylacine #1

DATE: 31-Aug-01

1,343

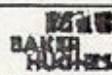
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INTEQ

INTEQ												
Product	Unit	Cost per Unit			Opening Rig Stock	Rig Rec'd	Back Load	Daily Use	Rig Balance	Total Stock	Total Stock Value	Daily Cost
Alconer 120 P	25 kg	\$105.40			54			14	40	40	\$4,222.00	\$1,478.25
Aplex	50 lb	\$72.01			154				164	164	\$11,973.64	
Aquapel	200 lb	\$669.76			23	6		11	23	51	\$34,157.76	\$7,567.36
Aquapel B	200 lb	\$927.56			72	12		2	32	32	\$30,203.12	\$1,975.32
CaCl <sub>2</sub> (95%)	25 kg	\$17.12			30				40	40	\$684.80	
Caustic Potash	25 kg	\$16.81			30			1	29	29	\$1,067.49	\$26.81
Caustic Soda	25 kg	\$26.01			21				21	21	\$546.21	
Chalkona	25 lb	\$42.27			22					22	\$929.94	
Circal 1000	25 kg	\$12.15								39	\$726.18	
Circal 60/10	25 kg	\$18.62			30				11	11	\$221.99	
Circal V	25 kg	\$21.09			11					40	\$2,160.40	
Citric Acid	25 kg	\$54.01			40							
Cromox 2100	200 lb							5	16	37	\$4,514.37	\$610.95
Cryspar 800	50 lb	\$122.01			33			10	23	23	\$2,806.23	\$1,220.10
Cryspar SL	50 lb	\$122.01			53				53	53	\$16,354.74	
Flowmax	25 kg	\$308.58										
Glutaraldehyde 25%	18.9 lb	\$74.36			11	32			43	43	\$3,197.48	
Glutaraldehyde 25%	200 lb	\$786.88										
ISO-100 Bulk	1 bbl	\$216.23										
iso	1 mt	\$351.82			22	17		21	18	18	\$6,268.76	\$7,450.72
K. Dine	1 bbl	\$16.02										
Kwikseal C	40 lb	\$27.52								12	\$450.24	
Kwikseal F	40 lb	\$27.52			12					3	\$112.56	
Kwikseal M	40 lb	\$27.52			3					23	\$1,359.55	
L.D.8	18.9 lb	\$80.85			23							
Lume	18.9 kg	\$4.84										
Mil-Bar Bulk	1 mt	\$161.78			190.74			13.60	177.14	177	\$28,657.71	\$2,200.21
Mil-Bar Nc	25 kg	\$7.70										
Mil-Free	208 lb	\$274.21							39	39	\$1,560.90	
Milgard	25 kg	\$52.03			30				36.36	36	\$9,390.33	
Mil-Gel Bulk	1 mt	\$258.78			36.36%				108	108	\$7,610.76	
Mil-Guar	25 kg	\$70.47			108							
Milplug M	25 kg	\$14.19										
Mil-Seal F	25 kg											
New-drill 1	25 kg	\$48.77			58	32		34	56	56	\$2,731.12	\$1,658.18
New-drill Plus	25 kg	\$90.59										
Novogen 1	18.9 lb	\$33.63										
Novogen 2	200 lb	\$736.32			32			28	4	4	\$2,916.08	\$20,622.35
SAPI	25 kg	\$84.10										
Soda Ash	25 kg	\$12.17			31				31	31	\$408.27	
Sodium Bisulfate	25 kg	\$13.81			40				40	40	\$552.40	
Thermocet F	25 kg	\$91.19			12				12	12	\$1,094.28	
Thermocet M	25 kg	\$91.19			11				11	11	\$1,003.00	



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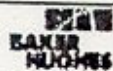


## Baker Hughes INTEQ

## Daily Drilling Mud Report 7

API#	Report Date	30/08/01	Depth MD	557 m	TVD	m
Acc.#	Spud Date	28/08/01	Present Activity	RIH		
Operator	Contractor	Diamond Offshore General Company		Rig No.	Ocean Bounty	
Report For	Report For	D. Deron / S. Andrews		Legal Description	Exploration	
Well Name and Number	Field or Block Number	T/30P		Lease, Offshore Area	State	Country
Thylacine - 2				Otway Basin	Tasmania	Australia
Drilling Assembly		Casing/Riser		Volumetric		
Hole Size	Depth	Bit Type	OD	ID	Set @	Hole
12.25 in	557 m	HC605	30	29	183.7	
Drill Collars		Drill Pipe	13.375	12.415	0	Pits
OD	ID	Length m	OD	ID	Length m	1908
		0				
					Total Vol.	
					1908	
					In Storage	
			Hole Information			
					Hole Inclination	deg
					Water Depth	101.3 m
					Circulating Pressure	psi
					Total Flow	gpm
Mud Properties			Drill Collar Ann. Vel.			Circulation Times
Sample Number	1	2	3	4	DC#1 m/min	Surface to bit min
DC#1 m/min	Pits				DC#2 m/min	Full Cycle Time min
DC#2 m/min	23:00				DC#3 m/min	Blow up min
DC#3 m/min					DC#4 m/min	Mud Type
DC#4 m/min						Aquadrill
Sample Temp C	49				Solids Analysis	
Flowline Temp C					Sample Number	1
Depth MD m	557				2	3
Mud weight sg	1.10				4	
Funnel vis. sec/qt	77				ASG	3.62
Plastic Viscosity cp	14				LGS ppb	6.60
Yield Point lbs/100ft <sup>2</sup>	22				HGS ppb	18.71
Gels 10 sec lbs/100ft <sup>2</sup>	6				LGS%	0.73
Gels 10 min lbs/100ft <sup>2</sup>	6				HGS%	1.27
Gels 30 min lbs/100ft <sup>2</sup>					Bentonite ppb	1.32
API Filtrate cc	6.2				Bentonite%	0.15
HTHP API					Drill Solids ppb	5.28
HTHP Temp. C					Drill Solids%	0.58
Cake API	1				Rheology	
Cake HTHP					600 RPM	50
% Water	92.5				300 RPM	36
% Oil					200 RPM	29
% Solids	4.5				100 RPM	21
% Corr. Solids	2.00				6 RPM	6
% Glycol	3				3 RPM	5
Sand Content					Hydraulic Analysis	
HB <sup>+</sup> lb	2.00				n Annulus	0.409
Ch. 1 mg/l	44,000				k Annulus	13.095
Total Hardness mg/l					System Hydraulic Horsepower	
Magnesium mg/l					ECD @ TD sg	
Calcium mg/l	200				Velocity in Riser m/min	
Potassium mg/l	32,500				Mud Property Specification	
CaCl <sub>2</sub> mg/l					Weight	Viscosity
NaCl mg/l	23,400				sg	Filtrate
MgCl <sub>2</sub> mg/l					Recommendations	
KCl mg/l	61,968				Cont'd mixing Aquadrill. Wtd mud up to 1.10 sg. Filled settling tanks and mixed more mud in Pit 1. Able to circulate Pit 2, 4 and settling tanks over the shakers via header box jet while RIH. Circulated Pit 3 through mud pump back into Pit 3 for several hours to assist in shearing polymers. Mixed up 100 bbl standby LCM pill.	
pH	10					
Alk. Pm						
Alk. Pf	0.1					
Alk. Hf	0.45					
Hydroxyl mg/l					Remarks	
Carbonates mg/l	120				Ran BOP and riser. Pressure tested. Picked up 12.25 BHA and RIH.	
Bicarbonates mg/l	305					
KCL wt %	6					
BHI Rep.	Rep. Phone	Warehouse	Warehouse Phone	Daily Cost	Cur. Cost	Inventory Value
Webster / A. Owen	93485799			39,808.66	96,606.58	174,723.10





# Baker Hughes INTEQ

## Daily Drilling Mud Report 7

API#	Report Date	30/08/01	Depth MD	557 m	TVD	m
Acc.#	Spud Date	28/08/01	Present Activity	RIH		
Operator	Contractor	Diamond Offshore General Company		Rig No.	Ocean Bounty	
Report For	Report For	D. Deron / S. Andrews		Legal Description	Exploration	
Well Name and Number	Field or Block Number	T/30P		Lease, Offshore Area	State	Country
Thylacine - 2				Otway Basin	Tasmania	Australia

### Solids Control Equipment

Equipment	Run Hours	Discd Rate bbl/Hour	Discd Vol bbl	Discd Wt sg	Recyl Rate bbl/Hour	Recyl Vol bbl	Recyl Wt sg	Total bbl

### Shakers

Equipment	Hours run	Mesh sizes	Equipment	Hours run	Mesh sizes
Thule VSM 100		Scalper 10 mesh, Primary 4 x 52	Thule VSM 100		Scalper 10 mesh, Primary 4 x 84
Thule VSM 100		Scalper 10 mesh, Primary 4 x 52	Thule VSM 100		Scalper 10 mesh, Primary 4 x 84

### Volumes

Additions in bbls			Total Volumes in bbls			Losses in bbls		
Water	413	Chemicals	66	Previous Volume	1412	Total Active Volume	1908	Surface
Brine		Weighting agents	17	Hole volume		Total volume	1908	Left in Hole
Oil/Synthetic		From Plant		Active Volume	1908	Volume change	496	Down hole
Mud		Other		Reserve Volumes				Dumped
								Mud returned
								Behind Csg
								Other

### IADC Hours

Drilling	Survey	Coring	Wait on Cement	Circulating	Fishing
Reaming	Wait on weather	Tripping	8.00	Logging	
Rig Service	Running Casing	Testing		Back Reaming	Other
			Total	24.00	16.00





## Baker Hughes INTEQ

## Daily Drilling Mud Report 7

API#	Report Date	30/08/01	Depth MD	557 m	TVD	m
Acc.#	Spud Date	28/08/01	Present Activity	RIH		
Operator	Contractor	Diamond Offshore General Company			Rig No.	Ocean Bounty
Report For	Report For	D. Deron / S. Andrews			Legal Description	Exploration
Well Name and Number	Field or Block Number	Otway Basin			State	Country
Thylacine - 2	T/30P				Tasmania	Australia
Totals						
Previous Cost USD	56,797.91	Total Inventory Value USD	174,723.10	Total Weight Material MT	190.31	
Daily Cost USD	39,808.66	Total Chemical Deck Load MT	283.31	Total Pft Weight MT	333.63	
Cummulative Cost USD	96,606.58	Max Potential MudWt spgr	1.50	Total Deck Load MT	616.94	

## Products and Services

Products	Units	Initial Balance	Received	Returned	Used	Unit Cost	Total cost	Closing Balance	Comment
CIRCAL Y	25 kg sack	48	0	0	37	21.09	780.33	11	
Citric Acid	25 kg sack	40	0	0	0	54.01	.00	40	
DRISPAC R	50 lb sack	24	0	0	3	122.01	366.03	21	
DRISPAC SL	50 lb sack	40	0	0	7	122.01	854.07	33	
FLOWZAN	25 kg sack	57	0	0	4	308.58	1,234.32	53	
Glutaraldehyde	5 gal pail	13	0	0	2	74.36	148.72	11	
KW AL M	40 lb sack	30	0	0	27	37.52	1,013.04	3	
LD-B	20 liter pail	23	0	0	0	80.85	.00	23	
MIL-BAR	25 kg sack	0	0	0	0	7.70	.00	0	
MIL-BAR	1 MT bulk	201.54	0	0	10.8	161.78	1,747.22	190.74	
MIL-GEL	1 MT bulk	36.36	0	0	0	258.26	.00	36.36	
MILGUAR	25 kg sack	108	0	0	0	70.47	.00	108	
NEW-DRILL LIQUID	20 liter pail	86	0	0	28	48.77	1,365.56	58	
NOXYGEN L	5 gal pail	0	0	0	0	33.63	.00	0	
PENETREX	55 gal drum	44	0	0	12	736.52	8,838.24	32	
Potassium Chloride	1000 kg bulk bag	18	9	0	5	353.82	1,769.10	22	
Soda Ash	25 kg sack	31	0	0	0	13.17	.00	31	
Sodium Bicarbonate	25 kg sack	40	0	0	0	13.81	.00	40	
THERMOSET F	25 kg sack	30	0	0	18	91.19	1,641.42	12	
THERMOSET M	25 kg sack	20	0	0	9	91.19	820.71	11	
Alconer 120	25 kg sack	68	0	0	14	105.59	1,478.26	54	
Caustic Potash	25 kg bucket	32	0	0	2	36.81	73.62	30	
Sodium Thiocyanate	25 kg sack	0	0	0	0	75.83	.00	0	
KWIKSEAL F	40 lb sack	30	0	0	18	37.52	675.36	12	
ALPEX	50 lb sack	164	0	0	0	73.01	.00	164	
AQUA-COI	200 liter drum	45	0	0	17	669.76	11,385.92	28	
AQUA-COL B	200 liter drum	21	6	0	5	937.66	4,688.30	22	
Calcium Chloride	25 kg sack	40	0	0	0	17.12	.00	40	
Caustic Soda	25 kg bucket	21	0	0	0	26.01	.00	21	
CHF 255	25 lb sack	40	0	0	18	42.27	760.86	22	
CIR. 1000	25 kg sack	0	0	0	0	18.15	.00	0	
CIRCAL 60/16	25 kg sack	48	0	0	9	18.62	167.58	39	





INTEQ

## Drilling Mud Report

NO: 8

API	STATE	COUNTRY	AUSTRALIA		WELL	Date	1-Sep-01	Depth (m) MD & TVD	2,050	for 2400
WELL						Spud Date	28-Aug-01	Bit Depth (ft)	2,050	
Operator	Woodside Energy LTD				Contractor	Diamond Drilling General Co				Drilling
Report for	M. Jackson / J. Theobald				Report for	K. Zobel / S. Andrews				Run No.
Well Name and No	Haydene 1-2				Field or Block No	2750	Area	Cherry Bass	Motor Centre	Townsville
Drilling Assembly					Casing Details				Mud Volumes (bbls)	
Description	O.D. (in.)	Type	I.D. (in.)	W.T. (lb/ft)	O.D. (in.)	I.D. (IN)	Depth (ft)	Flow	11.33	Pits
BIT	12.25	HC605	10.500	13.14, 16	Riser	21	19.75	120	Circ Vol	1,894
DP	5.00	10.500-T	4.28	Length (ft)	1,768	Surface	30	29.00	184	Ann Vol
DP	5.00		3.00	Length (ft)	138	Interned	13.375	12.42	551	String Vol
DP	8.00		2.88	Length (ft)	144	Interned			Storage	2.16
DP				Length (ft)		Class			Mud Type	AQUADRIEL
DP				H31A (ft)	280	Line			Circulation Data	
					Mud Properties				Mud Volume (bbls)	
Sample from					Ph	Ph		Pump Size	6.0" x 12"	
Time Sample Taken					7:40	7:40		RH/min	0.1018	SPM
Flowline Temp					52	57		RH/min	21.38	QPM
Depth Aft (ft)					1,520	2,010		Ann Vel (ft/min)	DP	256
Light					1.25	1.26		Circ Press (PSI)	3,900	
Annul Viscosity (sec/cp)					48	57		BTMS Up (min)	48	
Dynamic Viscosity cp @ 100 RPM					23	29		Total Time (min)	89	
Yield Point (lb/100 ft <sup>2</sup> )					20	45		Mud Property Specifications		
Gel Strength (lb/100 ft <sup>2</sup> )					6.6	7.13		Weight	Viscosity	
API Filtrate (cc/30 min)					3.0	3.5		Filtrate	pH	
API Filtrate (cc/30 min) @ 100 RPM					3.0	3.5		FV	pH	
Shale Thickness (1/2 in. API-111TOP)					1	1		Solids Analysis		
Shale Content (% by Volume)					corrected for	7.00	8.2	Time	7:40	22.00
Water Content (% by Volume)					KCl	95.0	91.8	% LGS	2.99	4.61
Oil Content (% by Volume)								% Barite	4.02	3.62
Sand Content (% by Volume)					0.5	0.5		PPB Bar	59.02	53.14
Methylene Blue Capacity (lb/bbl)					CEC/Gal	4.1	4	PPB Rem	4.33	4.81
pH (whole mud)					9.0	10.5		% Barite	0.58	0.64
Alkalinity Mud (Ph) or N/50 Acid								% DS	2.41	3.97
Alkalinity Filtrate (PPM) or N/50 Acid					05/15	75/1.75		PPB DS	21.91	36.12
Chlorides (mg/l)					64,000	62,000		Rheometer Readings		
Total Hardness (mg/l)					520	780		500 rpm	75	103
PPM Concentration (ppm)					1.00	1.00		300 rpm	52	74
KCl % (Wt.)					8.5%	9%		200 rpm	41	59
NaCl % (Wt.) (from NaCl table)								100 rpm	28	41
Glycol Content (% by vol)					3%	3%		6 rpm	8	10
Brine Phase Correction Factor (from Tables)					1.06	1.05		3 rpm	7	8
Brine Phase SG (from Tables)					1.06	1.06		Annular Hydraulics (OP) (DC)		
Return Water (uncorrected)					88.0	87.0		Nu	0.44	0.44
Brine SG of Solids					3.52	3.30		Va (ft/sec)	4.26	2.41
Annul Concentration (ppm)						4.5		SB Visc	143	145
LIQUID DAILY BALANCE					K'load pt			Rn	214	71
Volume Mixed	Daily		Section Total		Size	12.25	WOB	Va (ft/min)	1346	1458
Salvaged					Type	HC605	Bit Hrs	Qa (gpm)	6876	5123
Water	490		2,638		Number	2	R.P.M.	Solids Control Equipment		
Chemical Addition	49		248		Depth IN	182	Nov. Area	0.647	(2400 hrs - 2400 hrs)	Happy
Total Mixed	539		3,086		Bit Hydraulics			SHAKER #1		10/4 x 180
Solids Equipment	215		236		Total System FBP (hp)			SHAKER #2		10/4 x 180
Down hole losses					Bit FBP (hp)			SHAKER #3		10/4 x 185
Dumped					Impact Force (lb)			DESANDER		10/4 x 185
Other surface losses			720		Jet Velocity (ft/sec)			DESILTER		
Total Losses	239		956		Water Depth (RXB) ft			DEGRASSER		
Operations Summary:								Centrifuge #1		
DRILLED AHEAD, INCREASED MUD WT TO 1.25 SG BY 1470M.								Centrifuge #2		
								UFFOP		
								DEGRASSER		bbl/hr
								Centrifuge #1		
								Centrifuge #2		
Comments:								COT		





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DEPTH (FT.) REPORT NO.

## DAILY MATERIAL USE AND COST

Well, the Thelacine is 2

DATE: 1-Sep-01

2.050

8

INTEQ

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INTEQ

## Drilling Mud Report

NO: 10

API	STATE	COUNTRY	AUSTRALIA		WELL	Date	02 Sep 01	Depth (m) MD & TVD	2,109	02 25 00	
WIS 1						Start Date	28 Aug 01	Bit Depth (m)			
Operator	Woodside Energy LTD				Contractor	Diamond Offshore General Co		Present Activity	Rig up for run casing		
Report for	M Jackson / J. Thirathorn				Report for	K. Zobel / S. Andrews		Rig No	Coast Bounty		
Well Name and No	The Tempe # 2				Field or Block No.	1,400	Area	Green Basin	State/Country	Tasmania	
Drilling Assembly					Casing Details						
Description	O.D. (in)	Type	I.D. (in)	DLA #	OD (in)	LD (in)	Depth (m)	Hole	1110	MS	
RTT	12.25	HUW	10.50	3 x 14	RTT	21	19.75	125	Clav Vol	2,282	
SP	5.00	19.50	4.50	Length (ft)	Surface	30	29.00	144	Disp Vol	1110	
PLW	5.00		3.00	Length (ft)	Intermediate	15.375	12.42	351	Storage	710	
LC	8.00		2.66	Length (ft)	Intermediate				Mud Type	ACQUADULL	
LP				Length (ft)	Liner				Circulation Data		
LP				B.H.A. (ft)	Liner				Stroke/Model	NATIONAL 12-P-100	
					Mud Properties					Pump Size	
Sample from					Yr	Pr	Refract	4.1018	SPM	215	
Time Sample Taken					9.00	21.30	Refract	21.68	QPM	911	
Flowline Temp	°C						Ann Vel (ft/min)		DP	219	
Depth MD (ft)					2,109	2,109	Circ Press (PSI)	3,900			
Weight	lb				1.28	1.28	BTMS Lip (mm)	Off Bottom			
Fluid Viscosity (cp/100)	°C				63	64	Total Circ (min)	Off Bottom			
Plastic Viscosity (cp @ 45 °C)					27	27	Mud Property Specifications				
Yield Point (lb/100 ft²)					44	33	Weight	Viscosity			
Gel Strength (lb/100 ft²)					8/12	5/9/12	Filtrate	pH			
API Filtrate (cc/30 min)					3.0	3.1	PV	YP			
HTHP Filtrate (cc/30 min) @	°C						Solids Analysis				
Cake Thickness (32nd in API Filtrate)					1	1	Time	9.00	21.30		
Solids Content (% by Volume)	corrected for				8.40	8.7	% LOS	3.55	3.95		
Water Content (% by Volume)	KCl				91.6	91.3	% Solids	4.85	4.81		
Oil Content (% by Volume)							PPS Wg	71.19	70.58		
Sand Content (% by Volume)					0.3	0.3	PPS Rem	4.81	4.81		
Methylene Blue Capacity (lb/bbl)	CEC/Sec				5	5	% Rem	0.64	0.64		
pH (whole mud)					10.8	1.40	% TAS	2.91	3.29		
Alkalinity Mud (Eq/L as N/50 Acid)					2.00	1.40	PPS DS	726.49	29.94		
Alkalinity Filtrate (P/100) as N/50 Acid					125/1.9	85/1.95	Rheometer Readings				
Chlorides (mg/l)					60,000	56,000	600 rpm	98	92		
Total Hardness Ca+ (mg/l)					740	740	300 rpm	71	65		
PHPA Concentration (ppb)					1.00	1.00	200 rpm	57	42		
KCl % (Wt)					8.5%	7%	100 rpm	40	35		
NaCl % (Wt) (from NaCl table)							6 rpm	11	9		
Oil Content (% by vol)					3%	3%	3 rpm	8	7		
Brown Phase Concentration Factor (from Tables)					1.05	1.05	Annular Hydraulics (DP) (DC)				
Brown Phase SG (from Tables)					1.07	1.07	Na	0.47	0.47		
Return Water (unconnected)					87.0	87.0	Va (ft/sec)	4.32	2.43		
Average SG of Solids					3.52	3.48	ED Visc	181	184		
Apex Concentration (ppb)					4.5	4.5	Ra	177	59		
LIQUID DAILY BALANCE					Cloud pt						
Volume Mixed	Daily	Section Total	Size	12.25	W.O.R						
Salvaged			Type	HC605	Bit Rte						
Water	581	3,419	Number	3	R.P.M						
Chemical Addition	32	280	Depth IN	357	Noz. Area	0.752	(2400 hrs-2400 hrs)				
Total Mixed	613	3,699	Bit Hydraulics			Hours					
Solids Equipment	282	318	Total System HHP (hp)	2072	Size						
Down hole losses			Bit HHP (hp)	92	SHAKER #1						
Disposal	70	70	Unmet Power (bbl)	235	SHAKER #2						
Other Surface losses			Jet Velocity (ft/sec)	369	SHAKER #3						
Total Losses	351	1,708	Water Depth (RKB) m	126.5	DESANDER						
					DESLTER						
Operations Summary:					Centrifuge #1						
DRILLED TO SECTION TD @ 2109M. CIRC RU WHILE WTING MUD UP TO 1.28 SG. F-CHECK AND POCH TO 1829M.					Centrifuge #2						
HAD OPVILL. 1829M - 30K; 1790M - 30K; 1742M - 30K; 1713M - 30K. BACKRAMPED 1713 - 1636M. POCH TO 1423M.					UT/OF						
F-CHECK OK, RUI TO 2109M. NO FILL. CIRC RU; F-CHECK AND POCH; HOLE GOOD.					bbVhr						
					Degasser						
					Centrifuge #1						
					Centrifuge #2						
					Cost						
Comments:					Daily Mud Cost						
MAINTAINED CONC OF APEX IN ACTIVE WHILE DRILLING. DUMPED SHAKER HEADER BOX EVERY CONNECTION. SO					22688.66						
MUD LOST FROM UNDER SCREENS WHEN RIG FILTED. WHILE TRIPPING AT TD COMMENCED MIXING PREMIX FOR					New Mud Cost						
DILUTING MUD TO 1.15 SG IN X" SECTION.					184294.93						
NEW SCREENS USED: 4 x 180 (inch)					Total Mud Cost						
					\$206,984						
Engineer: S. Webster					Daily Eng. Cost						
A. Owen					Total Eng. Cost						
Phone:					Cumulative Cost						
Fax:					206983.59						
Warehouse:											
Any opinion and/or recommendation expressed orally or written herein, has been prepared carefully and may be used if the user so desires, however, no representation or warranty is made by ourselves or our agents as to the correctness or completeness, and no liability is assumed for any damages resulting from the use of the same.											



08 93486802

DEPTH (M) REPORT NO.



## DAILY MATERIAL USE AND COST

WELL : Thyline # 2

DATE: 01-Sep-01

2109

10

INDEX

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08 93486802

DEPT. MA REPORT NO.



## DAILY MATERIAL USE AND COST

WELL: Thylocine # 2

DATE: 03-Sep-01

2109

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08 93486802



INTEQ

## Drilling Mud Report

NO :

12

API	INTAKE	COUNTRY	AUSTRALIA	WELL	Date	04-Sep-01	Depth (m) MD & TVD	2112	6254 (m)
WELL					Start Date	26-Aug-01	Bit Depth (m)	2112	
Operator	Woodside Energy LTD	Contractor	Diamond Offshore Drilling Co	Product Activity	Perfora RT				
Report for	12.1 (1/2) Blacoway	Report for	K. Zobel / S. Andrews	Rig No.	Ocean Bounty				
Well Name and No	Thylawine #2	Field or Block No	T101	Area	Ocean Basin	State/County	Tasmania		
Drilling Assembly					Casing Details		Mud Volumes (bbls)		
Description	Q.D. (in)	Type	I.D. (in)	SHA #	Q.D. (in)	I.D. (in)	Depth (m)	Hole	SS
HT	8.50	MA80PX	10.00 (21)	6 x 12	Riser	21	16.75	126	Circ Vol
DP	5.00	19.50 FT	4.25	Length (m)	12.275	12.42	521	13.54	Ann Vol
HWDP	5.00		5.00	Length (m)	10.394	9.88	301	71	Surf Vol
CC	6.50		2.81	Length (m)	9.58	8.75	2101	1050	Weight
LC				Length (m)					
EP				SHA (m)	211				
					Mud Properties		Circulation Data		
Sample from					PH	PH		Make Model	NATIONAL 12-P-100
Time Sample Taken					4.30	12.00		Pump Size	6.0" x 12"
Flowline Temp						31.4		Wh/Min	0.1018
Depth MD (ft)					2109	2100		Stk/min	4.07
Weight	4g				115	115		Ann Vol (bbls)	DP
Rotary Viscosity (cp/100)					86	88			FC
Plastic Viscosity (cp/100)					19	18		Circ Press (PSI)	1100
Yield Point (lb/100 bbl)					27	28		BTMS Up (min)	109
Old Strength (lb/100 bbl)					7.8	5.6		Total Circ (min)	535
API Filtrate (cc/30 min)					4.0	4.0		Mud Property Specifications	
HTHP Filtrate (cc/30 min) @								Weight	Viscosity
Cake Thickness (32nd in API/HTHP)					1/	1/		Filtrate	pH
Solids Content (% by Volume)					3.2	3.2		PV	YP
Water Content (% by Volume)					96.8	96.8		Solids Analysis	
(% Content (% by Volume)								Time	4:30
Sand Content (% by Volume)					0.3	0.25		% 1.75	1.48
Methylene Blue Capacity (lb/bbl)					3	1.5		% 2.0	1.73
pH (whole mud)					10	10.2		FTS Bar	25.44
Alkalinity Mud (Pm) or N50 Aeq					0.50	0.76		FTS Best	2.88
Alkalinity Filtrate (P60M) or N50 Aeq					2.5	1.8		% Best	0.38
Chlinder (mg/L)					59.100	59.000		% DS	1.10
Total Hardness Ca+Mg (mg/L)					80	80		FTS DS	10.01
FEHA Concentration (ppm)					1.00	1.00		Rheometer Readings	
KCl % (Wt)					7%	7%		600 rpm	65
NaCl % (Wt)								300 rpm	46
Oil-sol Content (% by vol)					3%	3%		200 rpm	38
Brown Phase Corrosion Factor (from Tables)					1.05	1.05		100 rpm	27
Brown Phase SO (from Tables)					1.07	1.07		6 rpm	8
Reagent Water (uncorrected)					92.0	92.0		3 rpm	7
Average SO of Solids					3.46	3.46		Annular Hydraulics	
Alolex Concentration (ppb)					4.5	4.5		Na	0.41
LIQUID DAILY BALANCE								Vs (ft/sec)	2.33
Volume Mixed	Daily	Section Total	Size	8.50	W.O.R			Eff Visc	124
Salvaged		1,444	Type	MA80PX	Bit Hm			Ra	60
Water	430	979	Number	4	R.P.M			Vc (ft/min)	1605
Chemical Addition	22	59	Depth (IN)	2.109	Noz Area	0.662		Qc (gpm)	1275
Total Mixed	452	2,482						Solids Control Equipment	
Mud Equipment	30	30	Bit Hydraulics					SHAKER #1	4.5
Down hole losses			Post System HHP (bbl)	110				SHAKER #2	4.5
Dumped			Bit HHP (bbl)	1				SHAKER #3	4.5
Other surface losses	38	38	Shaker Pore (bbl)	8				SHAKER #4	4.5
Total Losses	64	64	Jet Velocity (ft/sec)	83				DESILTER	
Operations Summary					Water Depth (RKB) m	126.3		DEGRANDER	
TESTED BOPS, PICKED UP 8" SHA, NO TAGGED TOG AT 205M. DRILLED CMT AND SHOP WITH 1.15 SO MUD. DRILLED TO 2112M, CIRC. PERFORM RT.								Centrifuge #2	
REDRESSED SCREENS WITH RING TO 120 MESH ON #1, #3, #4. TO 165 MESH ON #2. NEW SCREENS USED 4 X 120 MESH.								UP/OF	lb/hr
Comments:								DEGRANDER	
MIXED A FURTHER 240 BBL 1.15 SO PREMIX BLENDED SAMP WITH SALVAGED 1.18 SO MUD. HAD 1500 BBL 1.15 SO MU AVAILABLE ON SURFACE. ABLE TO RUN SOME OF THIS MUD OVER SHAKER SCREENS WITH R TESTING BOPS. AFTER DISPLACING HOLE TO 1480 HAD TO START DOWNGRADING SCREENS TO CATER FOR UNSHEARED POLYMER. AGNOI FOR CL. TEST IS NOW FINISHED.								Centrifuge #2	
Engineer: S Webster								Cost	
A Owen								Daily Mud Cost	15035.65
Phone:								Prev Mud Cost	210162.88
Fax:								Total Mud Cost	\$225,201.73
Warehouse:								Daily Eqp. Cost	
								Total Eqp. Cost	
								Cumulative Cost	225201.73

Any opinion and/or recommendation expressed orally or written herein has been prepared as a field report and may be used at the user's choice, however, no representation or warranty is made by Baker Hughes or its agents as to the accuracy or completeness, and no liability is assumed for any damages resulting from the use of the report.





08 93486802

DAILY MATERIAL USE AND COST

WELL: Thylocine #2

DATE: 06-Sep-01

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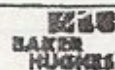
## Baker Hughes INTEQ

## Daily Drilling Mud Report 13

	Report Date	05/Sep/2001	Depth MD	2200 m	TVB	m
Acc.#	Spud Date	29/Aug/2001	Present Activity	Coring		
Operator	Contractor			Rig No.		
Woodsdale Energy LTD		Diamond Offshore General Company			Ocean Bounty	
Report For	Report For			Legal Description		
D. Bell / J. Threthowie		K. Zobel / S. Andrews			Exploration	
Well Name and Number		Field or Block Number	Lease, Offshore Area		State	Country
Thylacine - 2		T/30P	Otway Basin		Tasmania	Australia
Totals						
Previous Cost USD	225 201.72	Total Inventory Value USD		124 871.04	Total Weight Material MT	85.64
Daily Cost USD	2 052.92	Total Chemical Deck Load MT		173.00	Total P&L Weight MT	348.32
Cumulative Cost USD	27 754.54	Max Potential MudWt appr		1.41	Total Deck Load MT	521.32

Products and Services									
Products	Units	Initial Balance	Received	Returned	Used	Unit Cost	Total Cost	Current Balance	Comments
AI PLEX	50 lb bag	0	0	0	0	73.01	.00	0	
ADHARCO	25 kg bag	19	0	0	0	2.60	.00	19	
CALCIUM CHLORIDE 96%	25 kg bag	40	0	0	0	17.12	.00	40	
CALCIUM SODIUM	25 kg bag	21	0	0	0	4.81	.00	21	
CHEK-LOSS	25 lb bag	102	0	0	0	42.27	.00	102	
CLIP	5 gal pail	23	0	0	0	2.58	.00	23	
MIL-BAR	25 kg bag	0	0	0	0	7.70	19.97	-2.58	
BAR	1 MT bulk	36.36	0	0	0	258.26	.00	36.36	
BOXYGEN	55 gal drum	4	0	0	0	736.52	.00	4	
PENETREX	1 MT bulk bag	40	0	0	0	84.40	.00	40	
RIC-DRK	25 kg bag	27	0	0	0	1.47	.00	27	
SAPP	25 kg bag	40	0	0	0	13.91	.00	40	
SODIUM BICARBONATE	25 kg bag	96	0	0	0	18.15	108.90	90	
ALCOHOL	25 kg bag	155	0	0	0	21.09	126.54	149	
CIRCAL 1000	25 kg bag	38	0	0	0	122.01	.00	38	
CIRCAL 40	25 kg bag	0	0	0	0	37.52	.00	0	
CIRCAL Y	40 lb bag	63	0	0	0	37.52	.00	63	
DRISPAK	50 lb bag	31	0	0	0	91.19	.00	31	
DRISPAK SL	25 kg bag	42	0	0	0	91.19	.00	42	
FRONZ	25 kg bag	17	0	0	0	36.81	.00	17	
KWIKSEAL C	40 lb bag	0	0	0	0	36.81	.00	0	
KWIKSEAL M	40 lb bag	0	0	0	0	36.81	.00	0	
MIL-GUAR	25 kg bag	0	0	0	0	36.81	.00	0	
THERMOSET M	25 kg bag	0	0	0	0	36.81	.00	0	
THERMOSET F	25 kg bag	0	0	0	0	36.81	.00	0	
ACQUA-COL-B	25 kg bag	0	0	0	0	36.81	.00	0	
CITRIC ACID	25 kg bag	0	0	0	0	36.81	.00	0	
FRONZ	25 kg bag	0	0	0	0	36.81	.00	0	
KOH	25 kg bag	0	0	0	0	36.81	.00	0	
NEW-BUILT	25 kg bag	0	0	0	0	36.81	.00	0	





## Baker Hughes INTEQ

## Daily Drilling Mud Report 14

Report Date 06/Sep/2001		Depth MD 2258.5 m		TVD m	
Spud Date 28/Aug/2001		Present Activity POOH			
Operator Woodside Energy LTD		Contractor Diamond Offshore General Company		Rig No. Ocean Bounty	
Report For D. Bell / J. Threthrowie		Report For K. Zobel / S. Andrews		Legal Description Exploration	
Well Name and Number Thylacine - 2		Field or Block Number T/30P		Lance, Offshore Area Otway Basin	
				State Tasmania Country Australia	

Drilling Assembly			Casing/Riser			Volumetrics			Mud Properties					
Hole Size	Depth	Bit Type	CD	ID	Sec	Hole	Min	Max	Back	Rate/m	Flow	Temp	Sp	
8.5 in	2258.5 m	CD93	21	19.75	126.3	644	NATIONAL 12-P-160	12	6	97	0.1018	65	1052	273
Drill Collars	Drill Pipe		13.375	12.415	551	Pits	NATIONAL 12-P-160	12	6	97	0.1018			
CD	ID	Length m	9.625	8.775	2101	547	NATIONAL 12-P-160	12	6	97	0.1018			
8.5	2.813	226	5	4.276	410	Total Vol.								
		5	3	138		1191								
						In Storage								
						1291								
						Hole Information								
						Hole Inclination		deg		Water Depth		101.3 m		
						Circulating Pressure		650 psi		Total Flow		6.62 bbl/m		

Mud Properties			Drill Collar Ann. Vel.			Surface to Bit m/s			Full Cycle Time min		
Source	Pits	Flowline	DC#1 m/min	DC#2 m/min	DC#3 m/min	Surf up min	Surf down min	Mud Type			
Time	10:30	17:00	DC#4 m/min								
Surf Temp C	49	49	DC#1 m/min			ASG	3.05	3.05			
Line Temp C	34	34	DC#2 m/min			LGS ppb	34.23	37.76			
Depth MD m	2203	2230	DC#3 m/min			HGS ppb	21.92	23.79			
Mud weight sg	1.16	1.17	DC#4 m/min			LGS%	3.76	4.13			
Funnel vis. sec/qt	53	58	DP#1 m/min			HGS%	1.49	1.62			
Plastic Viscosity cp	15	17	DP#2 m/min			Bentonite ppb	-5.13	-6.05			
Yield Point lbs/100ft <sup>2</sup>	22	24	DP#3 m/min			Bentonite%	-0.56	-0.66			
Gels 10 sec lbs/100ft <sup>2</sup>	4	4	DP#4 m/min			Drill Solids ppb	39.35	43.81			
Gels 10 min lbs/100ft <sup>2</sup>	5	4	Bit Information			Drill Solids%	4.32	4.81			
Gels 30 min lbs/100ft <sup>2</sup>			Size in	8.5							
API Filtrate cc	3.8	4	Type	CD93							
HTHP API	14		Number	5							
HTHP Temp. C	121		Depth in m	2204							
Cake API	1	1	RPM								
Cake HTHP	2		WOB lb								
% Water	89	88.5	Nozzles								
% Oil			Bit Hydraulics								
% Solids	8	8.5	TFA in2	1.0000							
% Conn. Solids	5.25	5.77	Nozzle velocity ft/sec	38.94							
% Glycol	3	3	Pressure Drop	69							
Sand Content	0.25	.3	Hydraulic HP	11							
MST ppb	2.50	2.50	HHP/sq in	0.20							
Chloride mg/l	50 000	50 000	Inspect Force lbf	124							
Tr. Hardness mg/l			Nozzle Diam. in	1.128							
Calcium mg/l			Pressure Drop%	10.56							
Potassium mg/l	38000	38000									
CaCl <sub>2</sub> mg/l											
NaCl mg/l	25 647	25 647									
MgCl <sub>2</sub> mg/l											
KCl mg/l	72 455	72 455									
pH	9.5	9.5									
Alk. Pm	0.35	0.45									
Alk. Pl	0.15	0.15									
Alk. Mf	0.35	1									
Hydroxyl mg/l											
Carbonates mg/l	180	180									
Bicarbonates mg/l	61	854									
KCL wt %	6.5	6.5									

Cont'd to add Circal Y, Circal 1000 + Citric acid while coring. Used shakers 2 & 3 with 165 mesh screens while coring. No losses.

Mud wt Increased due to Circal additions plus heavy slugs. Mixing up an unweighted premix to bring wt back to 1.15. Chlorides value in mud check is an estimate based on KCL content + previous values of chlorides in excess of KCL content.

Remarks

Cut core #1 to 2203.5m. circ BU, work pipe. Max gas 3.4%. POOH and laid out core #1. Rih for core #2 to 2190m. wash and light ream to 2203.5m. Circ, spaced out, dropped ball. Cut core #2 to 2258.5m. circ BU, max gas 5.5%. F/check - static. POOH - no drag

BHI Rep.	Rep. Phone	Warehouse	Warehouse Phone	Daily Cost	Cum. Cost	Inventory Value
S. Webster / A. Owen				902.96	228 157.50	123 968.08









INTEQ

## Baker Hughes INTEQ

## Daily Drilling Mud Report 14

API#	Report Date	06/Sep/2001	Depth MD	2258.5 m	TVD	m
Acc.#	Spud Date	29/Aug/2001	Present Activity	POOH		
Operator	Contractor	Diamond Offshore General Company	Rig No.	55137	Ocean Bounty	
Report For	Report For	K. Zobel / S. Andrews	Legal Description		Exploration	
Well Name and Number	Field or Block Number	T/30P	Lease, Offshore Area	Ctway Basin	Tasmania	Country Australia

Previous Cost USD	227 254.54	Total Inventory Value USD	123 964.08	Total Weight Material MT	85.64
Daily Cost USD	902.96	Total Chemical Deck Load MT	172.20	Total PM Weight MT	337.07
Cumulative Cost USD	228 157.50	Max Potential MudWt appr	1.46	Total Deck Load MT	509.27

Products and Services									
Product	Units	Balance	Received	Used	Balance	Received	Used	Balance	Comments
ALPLEX	50 lb bag	0	0	0	0	73.01	0.00	0	
AQUA-COL	200 liter drum	0	0	0	0	0	0.00	0	
CALCIUM CHLORIDE 96%	25 kg bag	40	0	0	0	17.12	0.00	40	
CALSTIC SODA	25 kg bag	0	0	0	0	0	0.00	0	
CHEK-LOSS	25 lb bag	102	0	0	0	42.27	0.00	102	
ED-8	25 lb bag	0	0	0	0	0	0.00	0	
H <sup>2</sup> O-BAR	25 kg bag	-2.58	0	0	0	7.70	0.00	-2.58	
MILGEL	1 MT bulk	36.36	0	0	0	258.26	0.00	36.36	
PENETREX	55 gal drum	4	0	0	0	736.52	0.00	4	
SAPP	25 kg bag	40	0	0	0	84.40	0.00	40	
SODIUM BICARBONATE	25 kg bag	40	0	0	0	13.81	0.00	40	
ALCONER EM-9	25 kg bag	0	0	0	0	0	0.00	0	
CIRCAL 1000	25 kg bag	90	0	0	12	18.15	217.30	78	
CIRCAL 100	25 kg bag	0	0	0	0	0	0.00	0	
CIRCAL Y	25 kg bag	149	0	0	12	21.09	253.08	137	
DRISPAC R	50 lb bag	0	0	0	0	0	0.00	0	
DRISPAC SL	50 lb bag	38	0	0	0	122.01	0.00	38	
FLOWZAR	25 kg bag	0	0	0	0	0	0.00	0	
KWIKSEAL C	40 lb bag	0	0	0	0	37.52	0.00	0	
KWIKSEAL F	40 lb bag	0	0	0	0	0	0.00	0	
KWIKSEAL M	40 lb bag	63	0	0	0	37.52	0.00	63	
MY-GUARD	25 kg bag	0	0	0	0	0	0.00	0	
THERMOSET M	25 kg bag	31	0	0	0	91.19	0.00	31	
GUINERLON 100	25 kg bag	41	0	0	0	0	0.00	41	
THERMOSET F	25 kg bag	42	0	0	0	91.19	0.00	42	
AQUA-GDS-B	200 liter drum	0	0	0	0	0	0.00	0	
C <sup>+</sup> C ACID	25 kg bag	25	0	0	0	54.01	432.08	17	
2% H <sub>2</sub> O <sub>2</sub> solution	25 kg bag	0	0	0	0	0	0.00	0	
KOH	25 kg bag	17	0	0	0	36.81	0.00	17	
NEW ORITE	25 kg bag	0	0	0	0	0	0.00	0	



# Baker Hughes INTEQ

## Daily Drilling Mud Report 15

Report Date 07/Sep/2001		Depth MD 2316 m		TVD m	
Spud Date 28/Aug/2001		Present Activity Lay dn Core BBI			
Operator Woodside Energy LTD		Contractor Diamond Offshore General Company		Rig No. Ocean Bounty	
Report For D. Bell / J. Threthrowie		Report For K. Zobel / S. Andrews		Legal Description Exploration	
Well Name and Number Thylacine - 2		Field or Block Number T/30P		Lease, Offshore Area Orway Basin	
				State Tasmania	
				Country Australia	

Drilling Assembly			Casing/Riser			Volumes			Pump Information						
Hole Size	Depth	Bit Type	OD	ID	Set	Hole	Model	Strokes	Lines	Eff.	ft/bbl	etc/min	l/min	gpm	
8.5 in	2316 m		21	19.75	126.3	696	NATIONAL 12-P-160	12	6	97	0.1018	47	761	201	
Drill Collars			Grill Pipe			Pits	NATIONAL 12-P-160	12	6	97	0.1018				
OD	ID	Length m	OD	ID	Length m	623	NATIONAL 12-P-160	12	6	97	0.1018				
6.5	2.813	0	5	4.276	0	Total Vol.									
						1319									
						In Storage									
						1567									
							Hole Information								
							Hole Inclination	deg		Water Depth		101.3 m			
							Circulating Pressure	680 psi		Total Flow		4.78 bpm			

Mud Properties				Drill Collar Ann. Vel				Circulation Times			
Sample Number	1	2	3	4	DC#1 m/min	Surface to bit min	Full Cycle Time min				
Source	Pits				DC#2 m/min	Bit to up min	Mud Type				
Time	14.00				DC#3 m/min						
Sample Temp C	49				DC#4 m/min						
Flowline Temp C	31										
Depth MD m	2290				Drill Pipe Ann. Vel						
Mud weight sg	1.16				DP#1 m/min	ASG	2.73				
Funnel vis. sec/qt	57				DP#2 m/min	LGS ppb	56.21				
Plastic Viscosity cp	18				DP#3 m/min	HGS ppb	8.15				
Yield Point lbs/100ft2	19				DP#4 m/min	LGS%	6.18				
Gels 10 sec lbs/100ft2	3					HGS%	0.55				
Gels 10 min lbs/100ft2	4				Bit Information						
Gels 30 min lbs/100ft2					Size in	Bentonite ppb	-12.38				
API Filtrate cc	3.8				Type	Bentonite%	-1.36				
HTHP API	14				Number	Drill Solids ppb	68.59				
HTHP Temp. C	102				Depth in m	Drill Solids%	7.54				
Cake API	1					Rheology					
Cake HTHP	3				RPM	600 RPM	55				
% Water	88				WOB lb	300 RPM	37				
% Oil					Nozzles	200 RPM	30				
% Solids	9				Bit Hydraulics						
% Corr. Solids	6.73				TFA in2	100 RPM	21				
% Glycol	3				Nozzle velocity ft/sec	6 RPM	4				
Sand Content	0.5				Pressure Drop	3 RPM	4				
MBT ppb	1.50				Hydraulic HP	Hydraulic Analysis					
Chloride mg/l	42 000				HHP/sq in	k Annulus	0.473				
Total Hardness mg/l					Impact Force lbf	k Annulus	9.442				
Magnesium mg/l					Nozzle Diam. in	System Hydraulic Horsepower	80				
Calcium mg/l	440				Pressure Drop%	Velocity in Riser m/min					
Potassium mg/l	29500				Mud Property Specification						
CaCl2 mg/l					Weight	Viscosity		Filtrate			
NaCl mg/l	25 164				1.16 sg						
MgCl2 mg/l					Recommendations						
KCl mg/l	56 248				Mixed up 220 bbl premix and bled into active while coring to reduce mud wt. Return wt initially up to 1.17+ due to slug pumped on previous trip out. Reduced circulating mud wt to 1.16 sg by time pooh with core. Reduced wt in active pit to 1.15+ and mixed another premix to cont wt reduction on next circulation. Slowly added Circal y and Circal 1000 while coring.						
pH	9				1 sk Miscal damaged beyond salvage and written off.						
Alk. Pm	0				Remarks						
Alk. Pf	0				POOH, laid out core #2, RIH for core #3 to 2243m, no drag. wash, light ream to 2258.5m, hole good. Circ. spaced out, dropped ball. Cut core #3 to 2316m. Circ BU, max gas 5%. POOH, recovered core. Lay down core bbl before making up BHA to drill ahead.						
Alk. Mf	0.4										
Hydroxyl mg/l											
Carbonates mg/l											
Bicarbonates mg/l	488										
KCL wt %	6										

BHI Rep. S. Webster / A. Owen	Rep. Phone	Warehouse	Warehouse Phone	Daily Cost 9 307.84	Cum. Cost 237 465.34	Inventory Value 114 660.24
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By opinion and/or recommendation, expressed orally or written herein, has been prepared carefully and may be used if the user so elects, however, no representation or warranty is made by ourselves or our agents as to the correctness or completeness, and no liability is assumed for any damages resulting from the use of same.



## Baker Hughes INTEQ

## Daily Drilling Mud Report 15

API#	Report Date	07/Sep/2001	Depth MD	2316 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Lay on Core BBI		
Operator	Contractor		Rig No.			
Woodside Energy LTD	Diamond Offshore General Company			Ocean Bounty		
Report For	Report For		Legal Description			
D. Bell / J. Threthrowie	K. Zobel / S. Andrews			Exploration		
Well Name and Number	Field or Block Number	Lease, Offshore Area		State	Country	
Thylacine - 2	T/30P	Otway Basin		Tasmania	Australia	

[illegible]

Shakers					
Equipment	Hours run	Mesh size	Equipment	Hours run	Mesh size
THULE VSM 100		10/4 x 120	THULE VSM 100	4.5	10/4 x 165
THULE VSM 100	4.5	16/4 x 165	THULE VSM 100		10/4 x 120

Additions in bbls		Volumes						Losses in bbls	
Water	390	Chemicals	20	Previous Volume	2472	Total Active Volume	1319	Surface	Left in Hole
Brine		Weighting agents	4	Hole volume	696	Total volume	2885	Down hole	Dumped
Oil/Synthetic		From Plant		Active Volume	623	Volume change	414	SCS	Mud returned
Mud		Other		Reserve Volumes	1567			Behind Cag	Other

TABLE 1000S									
Drilling				Coring				Wait on Cement	
Drilling	3.75	Survey		Coring		Wait on Cement		Circulating	2.00
Reaming		Wait on weather		Tripping	17.75	Logging		Back Reaming	
Rig Service	0.50	Running Casing		Testing		Total	24.00	Other	



# Baker Hughes INTEQ

## Daily Drilling Mud Report 15

API#	Report Date	07/Sep/2001	Depth MD	2316 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Lay dn Core BBI		
Operator	Contractor	Diamond Offshore General Company		Rig No.		
Woodside Energy LTD			Ocean Bounty			
Report For	Report For	K. Zobel / S. Andrews		Legal Description		
D. Bell / J. Threthowie			Exploration			
Well Name and Number	Field or Block Number	Lease, Offshore Area		State	Country	
Thylacine - 2	T/30P	Otway Basin		Tasmania	Australia	
Totals						
Previous Cost USD	228 157.50	Total Inventory Value USD	114 660.24	Total Weight Material MT	63.25	
Daily Cost USD	9 307.84	Total Chemical Deck Load MT	162.19	Total PH Weight MT	403.82	
Cummulative Cost USD	237 465.34	Max Potential MudWt spgr	1.42	Total Deck Load MT	566.01	

Products and Services									
Products	Units	Initial Balance	Received	Issued	Used	Unit Cost	Total Cost	Closing Balance	Comment
ALPLEX	50 lb bag	0	0	0	0	73.01	.00	0	
AQUA-COL	200 liter drums	10	0	0	2	869.26	1 738.52	17	
CALCIUM CHLORIDE 96%	25 kg bag	40	0	0	0	17.12	.00	40	
CAUSTIC SODA	25 kg bag	21	0	0	0	26.01	.00	21	
CHEK-LOSS	25 lb bag	102	0	0	0	42.27	.00	102	
COB	5 gal pail	23	0	0	0	80.85	.00	23	
MIL-BAR	25 kg bag	-2.58	0	0	0	7.70	.00	-2.58	
MIL-BAR	1 MT bulk	85.9	0	0	2.4	161.28	387.07	83.5	
MILGEI	1 MT bulk	36.36	0	0	0	258.26	.00	36.36	
NOXYGEN L	5 gal pail	32	0	0	0	33.63	.00	32	
PENETREX	55 gal drum	4	0	0	0	736.52	.00	4	
KOL, bulk	1 MT bulk bag	16	0	0	0	350.42	2 122.72	16	
SAPP	25 kg bag	40	0	0	0	84.40	.00	40	
SODA ASH	25 kg bag	31	0	0	0	15.17	.00	31	
SODIUM BICARBONATE	25 kg bag	40	0	0	0	13.31	.00	40	
ALCOMER 120 #	25 kg bag	13	0	0	3	105.50	316.50	10	
CIRCAL 1000	25 kg bag	78	0	0	5	18.15	90.75	73	
CIRCAL 60 10	25 kg bag	39	0	0	0	18.62	.00	39	
CIRCAL Y	25 kg bag	137	0	0	5	21.09	105.45	132	
DRISPAK 4	50 lb bag	38	0	0	0	122.01	.00	38	
DRISPAK SL	50 lb bag	38	0	0	11	122.01	1 342.11	27	
FLOWZAN	25 kg bag	19	0	0	5	208.58	1 042.90	14	
KWIKSEAL C	40 lb bag	0	0	0	0	37.52	.00	0	
KWIKSEAL F	40 lb bag	72	0	0	0	37.52	.00	72	
KWIKSEAL M	40 lb bag	63	0	0	1	37.52	37.52	62	
MIL-GUAR	25 kg bag	108	0	0	0	20.47	.00	108	
THERMOSET M	25 kg bag	31	0	0	0	91.19	.00	31	
GLUTERALDEHYDE 25%	5 gal pail	41	0	0	0	24.36	.00	41	
THERMOSET F	25 kg bag	42	0	0	0	91.19	.00	42	
AQUA-COL B	200 liter drums	19	0	0	2	937.68	1 875.36	17	
CITRIC ACID	25 kg bag	17	0	0	0	54.01	.00	17	
Sodium Nitrocellulose	25 kg bag	28	0	0	0	25.35	.00	28	
KOH	25 kg pail	17	0	0	0	36.81	.00	17	
NEW-CIRCAL 1	5 gal pail	32	0	0	3	48.77	146.31	29	



## Baker Hughes INTEQ

## Daily Drilling Mud Report 16

API#	Report Date	08/Sep/2001	Depth MD	2525 m	TVD	m																																																																																																																																																																																																																																																																																																																																								
Acc.#	Spud Date	28/Aug/2001	Present Activity	Wireline logs																																																																																																																																																																																																																																																																																																																																										
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C</td> <td>121</td> <td></td> <td></td> <td></td> <td>Depth in m</td> <td>Drill Solids%</td> </tr> <tr> <td>Cake API</td> <td>1</td> <td>1</td> <td></td> <td></td> <td>RPM</td> <td></td> </tr> <tr> <td>Cake HTHP</td> <td>3</td> <td></td> <td></td> <td></td> <td>WOB lb</td> <td>Rheology</td> </tr> <tr> <td>% Water</td> <td>89</td> <td>89</td> <td></td> <td></td> <td>Nozzles</td> <td>600 RPM</td> </tr> <tr> <td>% Oil</td> <td></td> <td></td> <td></td> <td></td> <td>6 x 12</td> <td>300 RPM</td> </tr> <tr> <td>% Solids</td> <td>8</td> <td>8</td> <td></td> <td></td> <td></td> <td>200 RPM</td> </tr> <tr> <td>% Corr. Solids</td> <td>5.59</td> <td>5.65</td> <td></td> <td></td> <td colspan="2">Bit Hydraulics</td> </tr> <tr> <td>% Glycol</td> <td>3</td> <td>3</td> <td></td> <td></td> <td>TFA in2</td> <td>100 RPM</td> </tr> <tr> <td>Sand Content</td> <td>.75</td> <td>.5</td> <td></td> <td></td> <td>Nozzle velocity ft/sec</td> <td>6 RPM</td> </tr> <tr> <td>MBT ppb</td> <td>3.00</td> <td>3.00</td> <td></td> <td></td> <td>Pressure Drop</td> <td>3 RPM</td> </tr> <tr> <td>Chloride mg/l</td> <td>44 000</td> <td>43 000</td> <td></td> <td></td> <td>Hydraulic HP</td> <td></td> </tr> <tr> <td>Total Hardness mg/l</td> <td></td> <td></td> <td></td> <td></td> <td>HHP/sq in</td> <td></td> </tr> <tr> <td>Magnesium mg/l</td> <td></td> <td></td> <td></td> <td></td> <td>Impact Force lbf</td> <td></td> </tr> <tr> <td>Calcium mg/l</td> <td>480</td> <td>540</td> <td></td> <td></td> <td>Nozzle Diam. in</td> <td></td> </tr> <tr> <td>Potassium mg/l</td> <td>29500</td> <td>29500</td> <td></td> <td></td> <td>Pressure Drop%</td> <td></td> </tr> <tr> <td>CaCl2 mg/l</td> <td></td> <td></td> <td></td> <td></td> <td colspan="2">Mud Property Specification</td> </tr> <tr> <td>NaCl mg/l</td> <td>28 464</td> <td>26 814</td> <td></td> <td></td> <td>Weight</td> <td>Viscosity</td> </tr> <tr> <td>MgCl2 mg/l</td> <td></td> <td></td> <td></td> <td></td> <td>1.16 sg</td> <td>Filtrate</td> </tr> <tr> <td>KCl mg/l</td> <td>56 248</td> <td>56 248</td> <td></td> <td></td> <td colspan="2">Recommendations</td> </tr> <tr> <td>pH</td> <td>9</td> <td>9</td> <td></td> <td></td> <td colspan="2">Rough weather combined with some unsheared polymers from premix additions caused</td> </tr> <tr> <td>Alk. Pm</td> <td>0.2</td> <td>0.15</td> <td></td> <td></td> <td colspan="2">minor flooding of the shaker screens. Downgraded screensto enable full flow rate to be</td> </tr> <tr> <td>Alk. Pf</td> <td>0.07</td> <td>0</td> <td></td> <td></td> <td colspan="2">pumped with no losses over shakers. Added Circal Y and Circal 1000 while drilling. No</td> </tr> <tr> <td>Alk. Hf</td> <td>0.7</td> <td>0.4</td> <td></td> <td></td> <td colspan="2">losses downhole. Ran desilter while drilling and added 1.06 premix to reduce mud wt to</td> </tr> <tr> <td>Hydroxyl mg/l</td> <td></td> <td></td> <td></td> <td></td> <td colspan="2">1.15. Mud wt in active 1.15 from 2400m to just before TD but flowline wt 1.15+ to 1.16</td> </tr> <tr> <td>Carbonates mg/l</td> <td>84</td> <td></td> <td></td> <td></td> <td colspan="2">due to solids from rapid drilling and slug residues remaining in the system. final flowline wt</td> </tr> <tr> <td>Bicarbonates mg/l</td> <td>683</td> <td>488</td> <td></td> <td></td> <td colspan="2">before end circulation was 1.16 sg.</td> </tr> <tr> <td>KCL wt %</td> <td>5</td> <td>6</td> <td></td> <td></td> <td colspan="2">Remarks</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td colspan="2">Laid out core bbl, Reran bit #4, RIH to 2101, service TDS, RIH to 2140m. Wash and ream</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td colspan="2">2120 - 2316m. (light reaming 2140 - 2267, no WOB or TQ;2267-2316m, 0-5 WOB, 2-3 ft</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td colspan="2">lbs TQ).Drill to 2525m TD, no drag on connections. Circ 8U, dropped survey, F/check and</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td colspan="2">POOH. Rig up and run wireline logs.</td> </tr> </tbody> </table>							Mud Properties		Drill Collar Ann. Vol		Circulation Times		Sample Number	1	2	3	4	DC#1 m/min	Surface to bit min	Source	Pits	Flowline			DC#2 m/min	Blms up min	Time	10:15	14:00			DC#3 m/min	Full Cycle Time min	Sample Temp C	49	49			DC#4 m/min		Flowline Temp C	44						Depth MD m	2436	2525			Solids Analysis		Mud weight sg	1.15	1.16			DP#1 m/min	ASG	Funnel vis. sec/qt	52	58			DP#2 m/min	LGS ppb	Plastic Viscosity cp	16	16			DP#3 m/min	HGS ppb	Yield Point lbs/100ft <sup>2</sup>	21	20			DP#4 m/min	LGS%	Gels 10 sec lbs/100ft <sup>2</sup>	5	3				HGS%	Gels 10 min lbs/100ft <sup>2</sup>	5	3			Bit Information		Gels 30 min lbs/100ft <sup>2</sup>					Size in	Bentonite ppb	API Filtrate cc	3.7	3.7			Type	Bentonite%	HTHP API	14				Number	Drill Solids ppb	HTHP Temp. C	121				Depth in m	Drill Solids%	Cake API	1	1			RPM		Cake HTHP	3				WOB lb	Rheology	% Water	89	89			Nozzles	600 RPM	% Oil					6 x 12	300 RPM	% Solids	8	8				200 RPM	% Corr. Solids	5.59	5.65			Bit Hydraulics		% Glycol	3	3			TFA in2	100 RPM	Sand Content	.75	.5			Nozzle velocity ft/sec	6 RPM	MBT ppb	3.00	3.00			Pressure Drop	3 RPM	Chloride mg/l	44 000	43 000			Hydraulic HP		Total Hardness mg/l					HHP/sq in		Magnesium mg/l					Impact Force lbf		Calcium mg/l	480	540			Nozzle Diam. in		Potassium mg/l	29500	29500			Pressure Drop%		CaCl2 mg/l					Mud Property Specification		NaCl mg/l	28 464	26 814			Weight	Viscosity	MgCl2 mg/l					1.16 sg	Filtrate	KCl mg/l	56 248	56 248			Recommendations		pH	9	9			Rough weather combined with some unsheared polymers from premix additions caused		Alk. Pm	0.2	0.15			minor flooding of the shaker screens. Downgraded screensto enable full flow rate to be		Alk. Pf	0.07	0			pumped with no losses over shakers. Added Circal Y and Circal 1000 while drilling. No		Alk. 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# Baker Hughes INTEQ

## Daily Drilling Mud Report 16

API#	Report Date	08/Sep/2001	Depth MD	2525 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Wireline logs		
Operator	Contractor	Diamond Offshore General Company		Rig No.		
Woodside Energy LTD					Ocean Bounty	
Report For	Report For	K. Zobel / S. Andrews		Legal Description		
D. Bell / J. Threthrowie					Exploration	
Well Name and Number	Field or Block Number	Lease, Offshore Area		State	Country	
Thylacine - 2	T/30P	Otway Basin		Tasmania	Australia	
Totals						
Previous Cost USD	237 465.34	Total Inventory Value USD	106 882.44	Total Weight Material MT	83.25	
Daily Cost USD	5 806.22	Total Chemical Deck Load MT	159.77	Total Pit Weight MT	361.59	
Cummulative Cost USD	243 271.56	Max Potential MudWt spgr	1.42	Total Deck Load MT	521.36	

Products	Units	Initial Balance	Received	Returned	Used	Unit Cost	Total cost	Closing Balance	Comment
CALCIUM CHLORIDE 96%	25 kg bag	40	0	0	0	17.12	.00	40	
CAUSTIC SODA	25 kg bag	21	0	0	0	26.01	.00	21	
CHEK-LOSS	25 lb bag	102	0	0	0	42.27	.00	102	
ED-3	5 gal pail	23	0	0	0	80.85	.00	23	
MIL-BAR	25 kg bag	-2.58	0	0	0	7.70	.00	-2.58	
MIL-BAR	1 MT bulk	83.5	0	0	0	161.78	.00	83.5	
MILGEL	1 MT bulk	36.36	0	0	0	258.26	.00	36.36	
NOXYGEN L	5 gal pail	32	0	0	0	30.63	.00	32	
PENETREX	55 gal drum	4	0	0	0	736.52	.00	4	
SOCL Bulk	1 MT bulk bag	10	0	0	0	153.62	.00	10	
SAPP	25 kg bag	40	0	0	0	84.40	.00	40	
SODA ASH	25 kg bag	31	0	0	0	13.17	.00	31	
SODIUM BICARBONATE	25 kg bag	40	0	0	0	13.81	.00	40	
NICOMER 120 P	25 kg bag	10	0	0	0	105.59	.00	10	
CIRCAL 1000	25 kg bag	73	0	0	12	18.13	217.80	61	
CIRCAL 60-16	25 kg bag	39	0	0	0	18.62	.00	39	
CIRCAL Y	25 kg bag	132	0	0	0	21.09	.00	132	
DRISPAC H	50 lb bag	27	0	0	0	122.01	.00	27	
DRISPAC SL	50 lb bag	27	0	0	0	122.01	.00	27	
FLYWZAR	25 kg bag	13	0	0	0	308.56	.00	13	
KWIKSEAL C	40 lb bag	0	0	0	0	37.52	.00	0	
KWIKSEAL F	40 lb bag	72	0	0	0	37.52	.00	72	
KWIKSEAL M	40 lb bag	62	0	0	0	37.52	.00	62	
MIL-GLAR	25 kg bag	108	0	0	0	70.67	.00	108	
THERMOSET M	25 kg bag	31	0	0	0	91.19	.00	31	
INTERAXIDENYDE 25%	5 gal pail	42	0	0	0	24.38	148.72	39	
THERMOSET P	25 kg bag	42	0	0	0	91.19	.00	42	
AQUA-COL B	200 liter drum	17	0	0	0	937.68	2 812.98	14	
CITRIC ACID	25 kg bag	17	0	0	0	54.01	.00	17	
Sodium Thioacetate	25 kg bag	26	0	0	0	75.87	.00	26	
VNA	25 kg bag	17	0	0	0	30.61	.00	17	
NEW-DRILL 1	5 gal pail	30	0	0	0	48.77	195.03	26	
ALPLEX	50 lb bag	0	0	0	0	73.01	.00	0	
AQUA-COL	200 liter drum	17	0	0	0	659.76	2 005.28	14	



# Baker Hughes INTEQ

## Daily Drilling Mud Report 16

API#	Report Date	08/Sep/2001	Depth MD	2525 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Wireline logs		
Operator	Contractor	Diamond Offshore General Company			Rig No.	Ocean Bounty
Report For	Report For	K. Zobel / S. Andrews			Legal Description	Exploration
Well Name and Number	Field or Block Number	T/30P			State	Country
Thylacine - 2					Tasmania	Australia
					Lease, Offshore Area	Otway Basin

### Solids Control Equipment

Equipment	Run Hours	Dred Rate bbl/hour	Dred Vol bbl	Dred Wt kg	Recd Rate bbl/hour	Recd Vol bbl	Recd Wt kg	Total bbl
Desilter	3	10.00	30.00	1.59	720.00	2160.00	1.15	2190.00

### Shakers

Equipment	Hours run	Mesh size	Equipment	Hours run	Mesh size
THULE VSM 100	8	10/4 x 105	THULE VSM 100	8	10/4 x 120
THULE VSM 100	8	10/4 x 165	THULE VSM 100	8	10/4 x 120

### Volumes

Additions in bbls			Total Volumes in bbls			Losses in bbls		
Water	Chemicals	10	Previous Volume	2886	Total Active Volume	1286	Surface	Left in Hole
Brine	Weighting agents		Hole volume	746	Total volume	2724	Down hole	Dumped
Oil/Synthetic	From Plant		Active Volume	540	Volume change	-162	SCE	70
Mud	Other		Reserve Volumes	1438			Behind Csg	Mud returned
							Other	

### IADC Hours

Drilling	5.25	Survey	0.50	Coring		Wait on Cement		Circulating	2.75	Fishing	
Reaming		Wait on weather		Tripping	11.75	Logging		Back Reaming		Other	3.25
Rig Service	0.50	Running Casing		Testing		Total	24.00				



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INTEQ

## Baker Hughes INTEQ

## Daily Drilling Mud Report 17

API#	Report Date	09/Sep/2001	Depth MD	2525 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Wireline logs		
Operator	Contractor	Woodside Energy Ltd	Diamond Offshore General Company	Rig No.	Ocean Bounty	
Report For	Report For	D. Bell / J. Trethowie	K. Zobel / S. Andrews	Legal Description	Exploration	
Well Name and Number	Field or Block Number	Thyalacine - 2	T/30P	Lease, Offshore Area	State	Country
				Otway Basin	Tasmania	Australia

Drilling Assembly			Casing / Risers			Pump Information		
Hole Size	Depth	BH Type	OD	ID	Set @	Hole	Strain	Inner
8.5 in	2525 m		21	19.75	126.3	751	National 12-P-160	12
Drill Collar			Drill Pipe			Pits		
CO	ID	Length m	OD	ID	Length m	540	National 12-P-160	12
6.5	2.813	0	5	4.276	0	9.625	8.775	2101
						Total Vol.		
						1291		
						In Storage		
						1472		
						Hole Inclination		
						deg		
						Circulating Pressure		
						psi		
						Total Flow		
						0.00 bpm		

Mud Properties			Drill Collar Ann. Vel.			Circulation Times		
Sample Number	1	2	3	4	DC#1 m/min	Surface to bit min	Full Cycle Time min	
Source	PITS				DC#2 m/min	Bit to up min	Mud Type	PHB
Time	20:00				DC#3 m/min			
Sample Temp C	49				DC#4 m/min			
Flowline Temp C					Solids Analysis			
Depth MD m	2525				Drill Pipe Ann. Vel.	ASG	2.73	
Mud weight sg	1.16				DP#1 m/min	LGS ppb	54.45	
Funnel vis. sec/qt	57				DP#2 m/min	HGS ppb	7.71	
Plastic Viscosity cp	18				DP#3 m/min	LGS%	5.98	
Yield Point lbs/100ft <sup>2</sup>	17				DP#4 m/min	HGS%	0.52	
Gels 10 sec lbs/100ft <sup>2</sup>	4				Bit Information			
Gels 10 min lbs/100ft <sup>2</sup>	4				Size in	Bentonite ppb	-11.16	
Gels 30 min lbs/100ft <sup>2</sup>					Type	Bentonite%	-1.23	
API Filtrate cc	3.4				Number	Drill Solids ppb	65.61	
HTHP API	13				Depth in m	Drill Solids%	7.21	
HTHP Temp. C	120				RPM	Rheology		
Cake API	1				WOB lb	600 RPM	53	
Cake HTHP	2				Nozzles	300 RPM	35	
% Water	85				Bit Hydraulics			
% Oil					TFA inZ	200 RPM	27	
% Solids	9				Nozzle velocity ft/sec	100 RPM	18	
% Corr. Solids	6.51				Pressure Drop	6 RPM	4	
% Glycol	3				Hydraulic HP	Hydraulic Analysis		
Sand Content	0.5				MHP/sq in	a Annulus	0.429	
MBT ppb	2.00				Impact Force lbf	b Annulus	10.145	
Thionide mg/l	46.000				Nozzle Diam. in	System Hydraulic Horsepower		
Cal Hardness mg/l					Pressure Drop%	ECD @ TD sg		
Magnesium mg/l					Mud Property Specification			
Calcium mg/l	480				Weight	Viscosity	Filtrate	
Potassium mg/l	29500				1.15 sg			
CaCl2 mg/l					Recommendations			
NaCl mg/l	31.764				Inventory correction: 12 sk Circal Y used 8/9, not yet charged off.			
MgCl2 mg/l					2.58 sks milbar charged off 5/9 instead of 2.58 MT bulk barite.			
KCl mg/l	56.248							
pH	8							
Alk. Pm	0							
Alk. Pf	0							
Alk. Mf	0.4							
Hydroxyl mg/l								
Carbonates mg/l								
Bicarbonates mg/l	488							
KCL wt %	6							
					Remarks			
					Continued wireline logging			

BHT Rep.	Rep. Phone	Warehouse	Warehouse Phone	Daily Cost	Cum. Cost	Inventory Value
S. Webster / A. Owen	93485799			233.21	243 504.78	106 649.22



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## Baker Hughes INTEQ

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## Daily Drilling Mud Report 17

API#	Report Date	09/Sep/2001	Depth MD	2525 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Wireline logs		
Operator	Contractor	Diamond Offshore General Company			Rig No.	Ocean Bounty
Report For	Report For	K. Zobel / S. Andrews			Legal Description	Exploration
Well Name and Number		Field or Block Number		Lease, Offshore Area	State	Country
Thyalacine - 2		T/30P		Otway Basin	Tasmania	Australia

Previous Cost USD	243 271.56	Total Inventory Value USD	106 649.22	Total Weight Material MT	83.31
Daily Cost USD	233.21	Total Chemical Deck Load MT	159.59	Total Pit Weight MT	371.00
Cumulative Cost USD	243 504.78	Max Potential MudWt apgr	1.43	Total Deck Load MT	530.59

Products and Services									
Products	Units	Initial Balance	Received	Returned	Used	Unit Cost	Total Cost	Closing Balance	Comment
ALPLEX	50 lb bag	0	0	0	0	73.01	.00	0	
ACUA-COL	100 liter drum	14	0	0	0	659.76	.00	14	
CALCIUM CHLORIDE 96%	25 kg bag	40	0	0	0	17.12	.00	40	
CAUSTIC SODA	25 kg bag	21	0	0	0	10.81	.00	21	
CHEK-LOSS	25 lb bag	102	0	0	0	42.27	.00	102	
LENS	20 liter pail	23	0	0	0	80.45	.00	23	
IL-BAR	25 kg bag	-2.58	0	0	-2.58	7.70	-19.87	0	
IL-BAR	1 MT bulk	8.35	0	0	0	101.28	.00	8.35	
MILGEL	1 MT bulk	36.36	0	0	0	258.26	.00	36.36	
NEW-DRILL	20 liter pail	24	0	0	0	38.24	.00	24	
NOXYGEN I	5 gal pail	32	0	0	0	33.63	.00	32	
PENETREX	55 gal drum	4	0	0	0	736.57	.00	4	
KCL, BULK	1 MT bulk bag	10	0	0	0	353.82	.00	10	
SALT	25 kg bag	40	0	0	0	36.40	.00	40	
SODA ASH	25 kg bag	31	0	0	0	13.17	.00	31	
SODIUM BICARBONATE	25 kg bag	4	0	0	0	105.59	.00	4	
ALCOMER 120 P	25 kg bag	6	0	0	0	19.83	.00	6	
CIRCAL 1000	25 kg bag	41	0	0	0	16.15	.00	41	
CIRCAL 60 16	25 kg bag	39	0	0	0	18.62	.00	39	
CIRCAL V	25 kg bag	12	0	0	0	23.09	.00	12	
CITRIC ACID	25 kg bag	17	0	0	0	54.01	.00	17	
DRISPAC R	50 lb bag	26	0	0	0	142.05	.00	26	
DRISPAC SL	50 lb bag	27	0	0	0	122.01	.00	27	
FLORIZAN	25 kg bag	18	0	0	0	103.88	.00	18	
KWIKSEAL C	40 lb bag	0	0	0	0	37.52	.00	0	
KWIKSEAL F	40 lb bag	72	0	0	0	37.52	.00	72	
KWIKSEAL M	40 lb bag	62	0	0	0	37.52	.00	62	
WELSGUARD	25 kg bag	408	0	0	0	10.17	.00	408	
THERMOSET M	25 kg bag	31	0	0	0	91.19	.00	31	
GLUTERALDEHYDE 25%	5 gal pail	39	0	0	0	74.36	.00	39	
THERMOSET F	25 kg bag	42	0	0	0	91.19	.00	42	
ACUA-COL B	200 liter drum	14	0	0	0	937.58	.00	14	
Sodium Thiocyanate	25 kg bag	0	0	0	0	75.83	.00	0	
KOH	25 kg bag	17	0	0	0	28.81	.00	17	







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## Baker Hughes INTEQ

## Daily Drilling Mud Report 18

API#	Report Date	10/Sep/2001	Depth MD	2525 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Wireline log		
Operator	Contractor	Diamond Offshore General Company		Rig No.	Ocean Bounty	
Report For	Report For	K. Zobel / S. Andrews		Legal Description	Exploration	
Well Name and Number	Field or Block Number	Lease, Offshore Area	Obway Design	State	Country	
Thyalsine - 2	T/30P			Tasmania	Australia	
Drilling Assembly		Casing/Riser		Volumes		
Hole Size	Depth	Bit Type	OD	ID	Set #	Hole
8.5 in	2525 m		21	19.75	126.3	751
Drill Collar		Drill Pipe		Pile		
OD	ID	Length	OD	ID	Length	
6.5	2.813	0	5	4.276	0	504
			5	3	0	504
				Total Vol.		
				1255		
				In Storage		
				561		
				Hole Information		
				Hole Inclination		
				deg		
				Water Depth		
				101.3 m		
				Circulating Pressure		
				psi		
				Total Flow		
				0.00 bpm		
Mud Properties		Drill Collar Ann. Vel.		Circulation Times		
Source	Pits	DC#1 m/min	Surface to bit min	Full Cycle Time min		
Ti	17:00	DC#2 m/min	Blow up min	Mud Type		
Saline Temp C	49	DC#3 m/min		PHB		
Flowline Temp C		DC#4 m/min		Solids Analysis		
Depth MD m	2323	Drill Pipe Ann. Vel.		ASG	3.05	
Mud weight sg	1.16	DP#1 m/min	100 pps	37.56		
Funnel vis. sec/qt	53	DP#2 m/min	HGS ppb	22.25		
Plastic Viscosity cp	17	DP#3 m/min	LGS%	3.91		
Yield Point lbs/100ft2	19	DP#4 m/min	HGS%	1.51		
Gels 10 sec lbs/100ft2	3	Bit Information		Bentonite ppb	-6.24	
Gels 10 min lbs/100ft2	4	Size in	Bentonite%	-0.69		
Gels 30 min lbs/100ft2		Type	Drill Solids ppb	41.81		
API Filtrate cc	3.6	Number	Drill Solids%	4.59		
HTHP API		Depth in m	Rheology			
HTHP Temp. C		RPM	600 RPM	53		
Cake API	1	WOB lb	300 RPM	30		
Cake HTHP		Nozzles	200 RPM	28		
% Water	89	Bit Hydraulics		100 RPM	20	
% Oil		TFA in2	6 RPM	4		
% Solids	8	Nozzle velocity ft/sec	3 RPM	4		
% Corr. Solids	5.42	Pressure Drop	Hydraulic Analysis			
% Glycol	3	Hydraulic HP	n Annulus	0.459		
Sand Content	0.5	HHP/sg in	k Annulus	9.659		
MBT ppb	2.00	Impact Force lbf	System Hydraulic Horsepower			
Cl mg/l	47 000	Nozzle Diam. in	ECD @ TD sg			
Total Hardness mg/l		Pressure Drop%	Velocity in Riser m/min			
Magnesium mg/l		Mud Property Specifications				
Calcium mg/l	560	Weight	Viscosity		Filtrate	
Potassium mg/l	30866	1.16 sg				
CaCl2 mg/l		Recommendations				
NaCl mg/l	31 371	Treated reserve mud with Gluteraldehyde and Noxvaen then transferred 774 bbl 1.28 SG				
MgCl2 mg/l		Aquadriil reserve mud to P. Sentinel (625 bbl into chain locker, 149 bbl into tank S2). still				
KCl mg/l	58 852	have 560 bbl 1.16 sg reserve.				
pH	8	Dumped LCM pill and slug, cleaning Pill and Slug tanks for use by cementer.				
Alk. Pm	0					
Alk. Pf	0					
Alk. Mf	0.4					
Hydroxyl mg/l						
Carbonates mg/l						
Bicarbonates mg/l	488					
ALL WT %	0.43					
Remarks						
Cont'd wireline logging						

BHI Rep.

Rep. Phone

Warehouse

Warehouse Phone

Daily Cost

Cum. Cost

Inventory Value

S. Webster / A. Owen

93485799

770.13

244 274.91

120 031.09

Any opinion and/or recommendation, expressed orally or written herein, has been prepared carefully and may be used if the user so elects, however, no representation or warranty is made by ourselves or our employees in the performance of our services, and no liability is assumed for any damages resulting from the use of our services.



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## Baker Hughes INTEQ

## Daily Drilling Mud Report 18

API#	Report Date	10/Sep/2001	Depth MD	2525 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Wireline log		
Operator	Contractor	Diamond Offshore General Company		Rig No	Ocean Bounty	
Report For	Report For	K. Zobel / S. Andrews		Legal Description	Exploration	
Well Name and Number	Field or Block Number	T/30P		State	Tasmania	
Thyalacine - 2		Orway Basin		Country	Australia	

## Totals

Previous Cost USD	243 504.78	Total Inventory Value USD	120 031.89	Total Weight Material MT	83.31
Daily Cost USD	770.13	Total Chemical Deck Load MT	199.31	Total PK Weight MT	196.38
Cumulative Cost USD	244 274.91	Max Potential MudWt appx	1.43	Total Deck Load MT	395.69

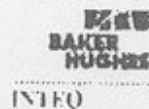
## Products and Services

Product	Units	Swirl Balance	Receives	Transfers	Usable	Qty. Used	Total Cost	Current Balance	Comment
ALPLEX	50 lb bag	0	0	0	0	73.01	.00	0	
ACID-201	200 liter drum	0	0	0	0	603.78	.00	0	
CALCIUM CHLORIDE 96%	25 kg bag	40	0	0	0	17.12	.00	40	
CHEK-LOSS	25 lb bag	102	0	0	0	42.27	.00	102	
IL-2	20 liter drum	0	0	0	0	80.33	.00	0	
MIL-BAR	25 kg bag	0	0	0	0	7.70	.00	0	
...GEL	1 MT bulk	36.36	0	0	0	258.26	.00	36.36	
NOXYGEN L	5 gal pail	32	0	0	3	33.63	100.89	29	
KCL, bulk	1 MT bulk bag	10	40	0	0	353.82	.00	50	
SAPP	25 kg bag	40	0	0	0	84.80	.00	40	
SODA ASH	25 kg bag	31	0	0	0	13.17	.00	31	
SODIUM BICARBONATE	25 kg bag	40	0	0	0	19.81	.00	40	
ALCOMER 120 P	25 kg bag	6	0	0	0	105.59	.00	6	
CIRCAL 60 16	25 kg bag	39	0	0	0	18.62	.00	39	
CITRIC ACID	25 kg bag	17	0	0	0	54.01	.00	17	
DRISPAC SL	50 lb bag	27	0	0	0	122.01	.00	27	
KWIKSEAL C	40 lb bag	0	0	0	0	37.52	.00	0	
KWIKSEAL M	40 lb bag	62	0	0	0	37.52	.00	62	
KWIKSEAL F	25 kg bag	31	0	0	0	91.19	.00	31	
THERMOSET M	25 kg bag	42	0	0	0	91.19	.00	42	
THERMOSET F	25 kg bag	0	0	0	0	75.83	.00	0	









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BAKER HUGHES INTEQ

## Daily Drilling Mud Report 19

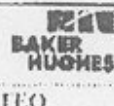
Report Date 11/Sep/2001		Depth MD 2525 m		TVD m	
Spud Date 28/Aug/2001		Present Activity Liner			
Operator Woodside Energy Ltd		Contractor Diamond Offshore General Company		Rig No. Ocean Bounty	
Report For D. Bell / S. Job		Report For K. Zobel / S. Andrews		Legal Description Exploration	
Well Name and Number Thyalacine - 2		Field or Block Number T/30P		Lease, Offshore Area Otway Basin	
				State Tasmania Country Australia	
Drilling Assembly		Casing/Riser		Volumes	
Hole Size 8.5 in	Depth 2525 m	Bit Type	OD 21	ID 19.75	Set 126.3
					Hole 639
					National 12-P-160 12 6 97 0.1018
					National 12-P-160 12 6 97 0.1018
					National 12-P-160 12 6 97 0.1018
					Total Vol. 1337
					In Storage 983
Mud Properties		Drill Colln Ann. Vel.		Circulation Times	
Source Brine		DC#1 m/min	Surface to bit min	Full Cycle Time min	
Time 17:00		DC#2 m/min	Time up min	Mud Type	Brine
Sample Temp C		DC#3 m/min	Solids Analysis		
Line Temp C		DC#4 m/min			
Depth MD m		Drill Pipe Ann. Vel.	ASG		
Mud weight sg	1.15	DP#1 m/min	LGS ppb		
Funnel vis. sec/qt		DP#2 m/min	HGS ppb		
Plastic Viscosity cp		DP#3 m/min	LGS%		
Yield Point lbs/100ft2		DP#4 m/min	HGS%		
Gels 10 sec lbs/100ft2		Bit Information	Bentonite ppb		
Gels 10 min lbs/100ft2		Size in	Bentonite%		
Gels 30 min lbs/100ft2		Type	Drill Solids ppb		
API Filtrate cc		Number	Drill Solids%		
HTHP API		Depth in m	Rheology		
HTHP Temp. C		RPM	600 RPM		
Cake API		WOB lb	300 RPM		
Cake HTHP		Nozzles	200 RPM		
% Water		Bit Hydraulics	100 RPM		
% Oil		TPA in2	6 RPM		
% Solids		Nozzle velocity ft/sec	3 RPM		
% Corr. Solids		Pressure Drop	Hydraulic Analysis		
% Glycol		Hydraulic HP	a Annulus		
Sand Content		HHP/sg in	k Annulus		
MBT ppb		Impact Force lbf	System Hydraulic Horsepower		
Chloride mg/l		Nozzle Diam. in	ECD @ TD sg		
Total Hardness mg/l		Pressure Drop%	Velocity in Riser m/min		
esium mg/l		Mud Property Specification			
Calcium mg/l		Weight 1.15 sg	Viscosity		Filtrate
Potassium mg/l		Recommendations			
CaCl2 mg/l		Mixed 810 bbl brine using seawater and KCL. Transferred 300 bbl reserve 1.16 sg mud to P. Sentinel after treating with Gluteraldehyde.			
NaCl mg/l					
MgCl2 mg/l					
KCl mg/l					
pH					
Alk. Pm					
Alk. Pf					
Alk. Mf					
Hydroxyl mg/l		Remarks			
Carbonates mg/l		Finished logging; ran liner. Circ BU max gas 8.25%. Cemented liner, displaced cement with 1.15 sg brine.			
Bicarbonates mg/l					
KCL wt %					

BHI Rep.	Rep. Phone	Warehouse	Warehouse Phone	Daily Cost	Cum. Cost	Inventory Value
S. Webster / A. Owen	93485799			12 783.86	257 058.77	107 248.03

Any opinion and/or recommendation, expressed orally or written herein, has been prepared carefully and may be used if the user so elects, however, no representation or warranty is made by ourselves or our agents as to the correctness or completeness, and no liability is assumed for any damages resulting from the use of same.



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## Baker Hughes INTEQ

## Daily Drilling Mud Report 19

API#	Report Date	11/Sep/2001	Depth MD	2525 m	TVD	m
Acc.#	Bpod Date	28/Aug/2001	Present Activity	Liner		
Operator	Contractor	Diamond Offshore General Company		Rig No.		
Report For	Report For	K. Zobel / S. Andrews		Legal Description		
Well Name and Number	Field or Block Number	Lease, Offshore Area		State		Country
Thyalacine-2	T/30P	Otway Basin		Tasmania		Australia

## Solids Control Equipment

Equipment	Hours	Class	Size	Class	Size	Class	Size	Class	Size
Thule VSM 100		Scalper	10 mesh, Primary 4 x 105	Thule VSM 100		Scalper	10 mesh, Primary 4 x 120		
Thule VSM 100		Scalper	10 mesh, Primary 4 x 120	Thule VSM 100		Scalper	10 mesh, Primary 4 x 120		

## Shakers

Equipment	Hours	Class	Size	Equipment	Hours	Class	Size
Thule VSM 100		Scalper	10 mesh, Primary 4 x 105	Thule VSM 100		Scalper	10 mesh, Primary 4 x 120
Thule VSM 100		Scalper	10 mesh, Primary 4 x 120	Thule VSM 100		Scalper	10 mesh, Primary 4 x 120

## Volumes

Additions in 1994				Total Volume Report of 1994				In 1994		
Water	739	Chemicals	71	Previous Volume	1816	Total Active Volume	1337	Surface	Left in Hole	
Brine		Weighting agents		Hole volume	639	Total volume	2320	Down hole	Dumped	
Oil/Synthetic		From Plant		Active Volume	698	Volume change	505	SCE	Mud returned	305
Mud		Other		Reserve Volumes	983			Behind Csg	Other	

## LAD Hours

Drilling	Survey	Coring	Wait on Cement	Circulating	Fishing
Reaming	Wait on weather	Tripping	Logging	Back Reaming	Other
Rig Service	Running Casing	Testing	Total	0.00	





## Baker Hughes INTEQ

## Daily Drilling Mud Report 19

API#	Report Date	11/Sep/2001	Depth MD	2525 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Liner		
Operator	Contractor	Woodside Energy Ltd	Diamond Offshore General Company	Rig No.	Ocean Bounty	
Report For	Report For	D. Bell / S. Job	K. Zobel / S. Andrews	Legal Description	Exploration	
Well Name and Number	Field or Block Number	Thyalacine - 2	T/30P	Lease, Offshore Area	Otway Basin	State Country
					Tasmania	Australia
Totals						
Previous Cost USD	244 274.91	Total Inventory Value USD	107 248.03	Total Weight Material MT	74.65	
Daily Cost USD	12 783.86	Total Chemical Deck Load MT	161.32	Total PH Weight MT	307.29	
Cumulative Cost USD	257 058.77	Max Potential MudWt appr	1.39	Total Deck Load MT	468.61	

Products and Services									
Products	Units	Initial Balance	Received	Returned	Net Change	Unit Cost	Total Cost	Previous Balance	Comments
ALPLEX	50 lb bag	0	0	0	0	73.01	.00	0	
ACCEL-CON	200 liter drum	0	0	0	0	154.76	.00	0	
CALCIUM CHLORIDE 98%	25 kg bag	40	0	0	0	17.12	.00	40	
CAUSTIC SODA	25 kg bag	25	0	0	0	25.63	.00	25	
CHEK-LOSS	25 lb bag	102	0	0	0	42.27	.00	102	
CL-200	25 kg bag	0	0	0	0	80.55	.00	0	
CL-200	25 kg bag	0	0	0	0	7.70	.00	0	
MILGEL	1 MT bulk	36.36	0	0	0	16.22	.00	36.36	
NOXYGEN L	5 gal pail	29	0	0	4	33.63	134.52	25	
PERMEX	25 gal drum	0	0	0	0	33.63	.00	0	
KCL, bulk	1 MT bulk bag	50	0	0	29	353.82	10 260.78	21	
SODA ASH	25 kg bag	31	0	0	0	13.17	.00	31	
SODIUM BICARBONATE	25 kg bag	6	0	0	0	105.59	.00	6	
ALCOMER 120 P	25 kg bag	39	0	0	0	18.62	.00	39	
CIRCAL 60 16	25 kg bag	17	0	0	0	54.01	.00	17	
CITRIC ACID	25 kg bag	27	0	0	0	122.01	.00	27	
DRISPAK P	50 lb bag	0	0	0	0	37.52	.00	0	
DRISPAK SL	50 lb bag	0	0	0	0	37.52	.00	0	
KWIKSEAL C	40 lb bag	62	0	0	0	37.52	.00	62	
KWIKSEAL F	40 lb bag	108	0	0	0	91.19	.00	108	
KWIKSEAL M	25 kg bag	31	0	0	0	91.19	.00	31	
TERMOSET M	25 kg bag	42	0	0	0	91.19	.00	42	
TERMOSET F	25 kg bag	0	0	0	0	75.83	.00	0	
Sodium Thiocyanate	25 kg bag	0	0	0	0				



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## Baker Hughes INTEQ

## Daily Drilling Mud Report 20

Report Date		12/Sep/2001		Depth MD		2525 m		TVD		m	
Acc.#		Spud Date		28/Aug/2001		Present Activity		Test BOPs			
Operator		Contractor		Diamond Offshore General Company		Rig No.		Ocean Bounty			
Report For		Report For		K. Zobel / S. Andrews		Legal Description		Exploration			
Well Name and Number		Field or Block Number		Lease, Offshore Area		State		Country			
Thylacine -/2		T/30P		Otway Basin		Tasmania		Australia			
Drilling Assembly			Casing/Riser			Volumes			Pump Information		
Hole Size	Depth	Bit Type	OD	ID	Set	Hole	Drill	Stroke	Flow	CU	SP/50
8.5 in	2525 m		21	19.75	126.3	680	National 12-P-160	12	6	97	0.1018
			13.375	12.415	551	Pite	National 12-P-160	12	6	97	0.1018
			10.75	9.85	301		National 12-P-160	12	6	97	0.1018
6.5	2.813	0	5	4.276	0	9.625	8.775	2101	Total Vol.		
			5	3	0	7	6.366	2524			
									In Storage		
									151		
Mud Properties			Drill Collar Ann. Vel.			Circulation Times			Hole Information		
Source			Brine			Surface to bit min			Full Cycle Time min		
Time			22:00			Btme up min			Mud Type		
Mud Temp C						Solids Analysis					
Mud Weight sg			1.15			Drill Pipe Ann. Vel.			ASG		
Funnel vis. sec/qt						DP#1 m/min			LGS ppb		
Plastic Viscosity cp						DP#2 m/min			HGS ppb		
Yield Point lbs/100ft2						DP#3 m/min			LGS%		
Gels 10 sec lbs/100ft2						DP#4 m/min			HGS%		
Gels 10 min lbs/100ft2						Bit Information			Bentonite ppb		
Gels 30 min lbs/100ft2						Size in			Bentonite%		
API Filtrate cc						Type			Drill Solids ppb		
HTHP API						Number			Drill Solids%		
HTHP Temp. C						Depth in m			Rheology		
Coke API						RPM			600 RPM		
Coke HTHP						WOB lb			300 RPM		
% Water						Nozzles			200 RPM		
% Oil						Bit Hydraulics			100 RPM		
% Solids						TFA in2			6 RPM		
% Corr. Solids						Nozzle velocity ft/sec			3 RPM		
% Glycol						Pressure Drop			Hydraulic Analysis		
Sand Content						Hydraulic HP			n Annulus		
MBT ppb						HHP/sq in			k Annulus		
Chloride mg/l						Impact Force lbf			System Hydraulic Horsepower		
Hardness mg/l						Nozzle Diam. in			ECD @ TD sg		
Calcium mg/l						Pressure Drop%			Velocity in Riser m/min		
Potassium mg/l						Weight			Mud Property Specification		
CaCl2 mg/l						1.15 sg			Viscosity		
NaCl mg/l									Filtrate		
MgCl2 mg/l									Recommendations		
KCl mg/l									Mixed 130 bbl 1.15 sg brine using seawater and KCL. Added Gluteraldehyde and Noxygen to brine used to displace mud out of 9 5/8" casing. 1406 bbl of 1.16 sg Aquadrill on surface after displacement and dumping 104 bbl from sandtrap and pit residues. Some 62 bbl brine lost during displacement and wet trip. Treated salvaged mud with KOH, Flowzan, gluteraldehyde and Noxygen. Backloaded 1256 bbl 1.16 sg Aquadrill onto P. Conqueror (641 bbl into chain locker, 401 bbl and 213 bbl into separate tanks). Reserve mud left on rig is 1.16 sg Aquadrill. Active mud is 1.15 sg Brine.		
pH									2nd Mud Engineer, A. Owen released today.		
Alk. Pm									Remarks		
Alk. Pf									Set 7" packer and tested liner lap to 4000 psi. Displaced 9 5/8" casing to 1.15 sg brine. POOH, pressure test BOPs.		
Alk. Mf											
Hydroxyl mg/l											
Carbonates mg/l											
Bicarbonates mg/l											
BHI Rep.			Rep. Phone			Warehouse			Warehouse Phone		
S. Webster / A. Owen			93485799						Daily Cost		
									Cum. Cost		
									Inventory Value		
									3 232.58		
									260 291.35		
									104 015.45		







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## Baker Hughes INTEQ

## Daily Drilling Mud Report 20

#	Report Date	12/Sep/2001	Depth MD	2525 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Test BOPs		
Operator	Contractor	Diamond Offshore General Company			Rig No.	Ocean Bounty
Report For	Report For	K. Zobel / S. Andrews			Legal Description	Exploration
Well Name and Number	Field or Block Number	Lease, Offshore Area			State	Country
Thylacine - 2	T/30P	Otway Basin			Tasmania	Australia

## Totals

Previous Cost USD	257 058.77	Total Inventory Value USD	104 015.45	Total Weight Material MT	74.65
Daily Cost USD	3 232.58	Total Chemical Deck Load MT	155.92	Total Pit Weight MT	63.80
Cumulative Cost USD	260 291.35	Max Potential MudWt apgr	1.49	Total Deck Load MT	219.72

## Products and Services

Products	Units	Initial Balance	Received	Used	Unit Cost	Total Cost	Closing Balance	Comment
CIRCAL 1000	25 kg bag	61	0	0	18.15	.00	61	
CIRCAL 16	25 kg bag	1	0	0	18.00	.00	1	
CIRCAL Y	25 kg bag	120	0	0	21.09	.00	120	
CEMENT AGG	25 kg bag	17	0	0	24.00	.00	17	
DRISPAK R	50 lb bag	38	0	0	122.01	.00	38	
DRISPAK S	50 lb bag	27	0	0	122.01	.00	27	
FLOWZAN	25 kg bag	12	0	2	308.58	617.16	10	
GLUEAL C	25 kg bag	1	0	0	37.52	.00	1	
K-KSEAL F	40 lb bag	72	0	0	97.52	.00	72	
K-KSEAL M	40 lb bag	64	0	0	97.52	.00	64	
MIL-GUAR	25 kg bag	108	0	0	70.47	.00	108	
THERMOSET M	25 kg bag	1	0	0	92.15	.00	1	
GLUTERALDEHYDE 25%	5 gal pail	22	0	7	74.36	520.52	15	
GLUEAL F	25 kg bag	42	0	0	37.52	.00	42	
AQUA-COL B	200 liters Drum	14	0	0	937.66	.00	14	
Sodium Tricarbonate	1 kg bag	8	0	0	1.00	.00	8	
KOH	25 kg pail	17	0	3	36.81	110.43	14	
APILEX	50 lb bag	0	0	0	72.61	.00	0	
AQUA-COL	200 liter drum	14	0	0	669.76	.00	14	
CALCIUM CHLORIDE 95%	25 kg bag	40	0	0	22.12	.00	40	
CAUSTIC SODA	25 kg pail	21	0	0	26.01	.00	21	
CHEK-4055	25 lb bag	10	0	0	1.00	.00	10	
LD-8	20 liter pail	22	0	1	80.85	80.85	21	
MIL-BAR	25 kg bag	0	0	0	1.00	.00	0	
MIL-BAR	1 MT bulk	74.82	0	0	161.78	.00	74.82	
MIL-GEI	1 MT bulk	36.36	0	0	154.76	.00	36.36	
NEW-DRILL	20 liter pail	26	0	0	48.77	.00	26	
NOXYGEN	1 gal pail	28	0	0	1.00	.00	28	
PENETREX	55 gal drum	4	0	0	736.52	.00	4	
RED-BON	1 MT bulk bag	23	0	0	55.82	1269.16	23	
S-100	25 kg bag	40	0	0	84.40	.00	40	
ASH	25 kg bag	33	0	0	20.19	.00	33	
SODIUM BICARBONATE	25 kg bag	40	0	0	13.81	.00	40	
ALCONER 1000	25 kg bag	6	0	0	105.50	.00	6	



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## INFO

**Baker Hughes INTEQ**

## Daily Drilling Mud Report 21

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## Baker Hughes INTEQ

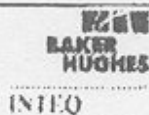
## Daily Drilling Mud Report 21

API#	Report Date	13/Sep/2001	Depth MD	2525 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	prep for test		
Operator	Contractor	Diamond Offshore General Company		Rig No. Ocean Bounty		
Report For	Report For	K. Zobel / S. Andrews		Legal Description Exploration		
Well Name and Number	Field or Block Number	Lease, Offshore Area	State	Country		
Thylacine - 2	T/30P	Otway Basin	Tasmania	Australia		
Totals						
Previous Cost USD	260 291.35	Total Inventory Value USD	104 015.45	Total Weight Material MT	74.65	
Daily Cost USD	.00	Total Chemical Deck Load MT	155.92	Total Pit Weight MT	50.82	
Cummulative Cost USD	260 291.35	Max Potential MudWt spgr	1.51	Total Deck Load MT	206.74	

Products and Services										
Products	Units	Initial Balance	Received	Released	Used	Cost Cost	Total Cost	Change	Balance	Comments
ALPLEX	50 lb bag	0	0	0	0	73.01	.00	0		
AQUA-COL	200 liter drum	14	0	0	0	561.36	.00	14		
CALCIUM CHLORIDE 96%	25 kg bag	40	0	0	0	17.12	.00	40		
CAUSTIC SODA	25 kg bag	21	0	0	0	21.00	.00	21		
CHEK-LOSS	25 lb bag	102	0	0	0	42.27	.00	102		
CL-5	25 liter pail	21	0	0	0	40.35	.00	21		
MT-BAR	25 kg bag	0	0	0	0	7.70	.00	0		
MILGEL	1 MT bulk	36.36	0	0	0	258.26	.00	36.36		
NEW-DRH	5 gal pail	21	0	0	0	33.63	.00	21		
NOXYGEN L	5 gal pail	21	0	0	0	33.63	.00	21		
PENETREX	25 gal drum	16	0	0	0	353.82	.00	16		
KCL, bulk	1 MT bulk bag	16	0	0	0	353.82	.00	16		
SAMP	25 kg bag	31	0	0	0	13.17	.00	31		
SODA ASH	25 kg bag	31	0	0	0	13.17	.00	31		
SODIUM BICARBONATE	25 kg bag	6	0	0	0	105.59	.00	6		
ALCOMER 120 P	25 kg bag	6	0	0	0	105.59	.00	6		
CIRCAL 1000	25 kg bag	39	0	0	0	18.62	.00	39		
CIRCAL 60 16	25 kg bag	39	0	0	0	18.62	.00	39		
CIRCAL 7	25 kg bag	17	0	0	0	54.01	.00	17		
CITRIC ACID	25 kg bag	17	0	0	0	54.01	.00	17		
DRISPAC M	50 lb bag	27	0	0	0	122.01	.00	27		
DRISPAC SL	50 lb bag	27	0	0	0	122.01	.00	27		
FEONZAN	5 kg bag	0	0	0	0	37.52	.00	0		
KWIKSEAL C	40 lb bag	0	0	0	0	37.52	.00	0		
KWIKSEAL F	40 lb bag	62	0	0	0	37.52	.00	62		
KWIKSEAL M	40 lb bag	62	0	0	0	37.52	.00	62		
MOSET F	25 kg bag	31	0	0	0	91.19	.00	31		
MOSET F	25 kg bag	31	0	0	0	91.19	.00	31		
MOSET F	25 kg bag	42	0	0	0	91.19	.00	42		
MOSET F	25 kg bag	42	0	0	0	91.19	.00	42		
Sodium Thiocyanate	25 kg bag	0	0	0	0	75.83	.00	0		
ROH	25 kg bag	0	0	0	0	75.83	.00	0		



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## Baker Hughes INTEQ

## Daily Drilling Mud Report 21

API#	Report Date	13/Sep/2001	Depth MD	2525 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	prep for test		
Operator	Contractor	Diamond Offshore General Company		Rig No. Ocean Bounty		
Report For	Report For	K. Zobel / S. Andrews		Legal Description Exploration		
Well Name and Number	Field or Block Number	T/30P		Lease, Offshore Area	State	Country
Thylacine - 2				Otway Basin	Tasmania	Australia

## Solids Control Equipment

Equipment	Hours	Class	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate

## Shakers

Equipment	Hours	Class	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate
Thule VSM 100		Scalper 10 mesh, Primary 4 x 105							
Thule VSM 100		Scalper 10 mesh, Primary 4 x 120							
Thule VSM 100		Scalper 10 mesh, Primary 4 x 120							

## Volumes

Equipment	Hours	Class	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate
Water		Chemicals	Previous Volume	1029	Total Active Volume	827	Surface	51	Left in Hole
Brine		Weighting agents	Hole volume	680	Total volume	958	Down hole	Dumped	20
Oil/Synthetic		From Plant	Active Volume	147	Volume change	-71	SCE	Mud returned	
Mud		Other	Reserve Volumes	131			Behind Cag	Other	

## TADC Hours

Equipment	Hours	Class	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate	Flow Rate
Drilling		Survey	Coring	Wait on Cement		Circulating	Fishing		
Reaming		Wait on weather	Tripping	Logging		Back Reaming	Other	24.00	
Rig Service		Running Casing	Testing	Total	24.00				



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Baker Hughes INTEQ  
Daily Drilling Mud Report 22

# FAX OUT

API#	Report Date	14/Sep/2001	Depth MD	2109 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	RIH w/Tubing		
Operator	Contractor	Diamond Offshore General Company			Rig No.	Ocean Bounty
Report For	Report For	K. Zobel / G.Styles			Legal Description	Exploration
D. Bell / S. Job						
Well Name and Number	Field or Block Number	Lease, Offshore Area			Status	Country
Thylacine - 2	T/30P	Otway Basin			Tasmania	Australia
Drilling Assembly			Casing/Riser	Volumes	Pump Information	
Hole Size	Depth	Bit Type	OC	ID	Length m	Hole
8.5 in	2109 m		21	19.75	126.3	635
Drill Collar	Drill Pipe		13.375	12.415	551	Pits
OC	ID	Length m	OC	ID	Length m	307
			5	4.276	2109	Total Vol.
						942
						In Storage
						131
			Hole Information			
			Hole Inclination		deg	Water Depth 101.3 m
			Circulating Pressure		psi	Total Flow 0.00 bpm
Mud Properties			Drill Collar Ann. Vel		Circulation Times	
Sample Temp C	Pit # 1		DC#1 m/min	Surface to bit min	Full Cycle Time min	
Flowline Temp C	16:00		DC#2 m/min	Blows up min	Mud Type	KCl Brine
Depth MD m			DC#3 m/min	Solids Analysis		
Mud weight sg	1.15		DC#4 m/min			
Funnel vis. sec/qt			Drill Pipe Ann. Vel.	ASG		
Plastic Viscosity cp			DP#1 m/min	LGS ppb		
Yield Point lbs/100ft2			DP#2 m/min	HGS ppb		
Gels 10 sec lbs/100ft2			DP#3 m/min	LGS%		
Gels 10 min lbs/100ft2			DP#4 m/min	HGS%		
Gels 30 min lbs/100ft2			Bit Information	Bentonite ppb		
API Filtrate cc			Size in	Bentonite%		
HTHP API			Type	Drill Solids ppb		
HTHP Temp. C			Number	Drill Solids%		
Cake API			Depth in m	Rheology		
Coke ITHP			RPM	600 RPM		
% Water			WOB lb	300 RPM		
% Oil			Nozzles	200 RPM		
% Solids			Bit Hydraulics	100 RPM		
% Corr. Solids			TFA In2	6 RPM		
% Glycol			Nozzle velocity ft/sec	3 RPM		
Sand Content			Pressure Drop	Hydraulic Analysis		
pH			Hydraulic HP	n Annulus		
Alk. Pm			HMP/eq in	k Annulus		
Alk. Pf			Impact Force lbf	System Hydraulic Horsepower		
Alk. Mf			Nozzle Diam. in	ECD @ TD sg		
Hydroxyl mg/l			Pressure Drop%	Velocity in Riser m/min		
Carbonates mg/l			Mud Property Specification			
Bicarbonates mg/l			Weight	Viscosity	Filtrate	
			1.15 sg			
			Recommendations:			
			Completed mixing 122 bbls KCl brine in Pit # 2. Added biocide and oxygen scavenger to same. Transferred all to Pit #1.			
			Pit Volumes: Pit # 1: 277 bbls KCl Brine @ 1.15sg Trip Tank: 30 bbls KCl Brine @ 1.15sg			
			Pill Pit: 131 bbls Aquadrill Mud @ 1.16sg			
			Remarks:			
			Recover blue pod and repair same. Function test. P/U and RIH with TCP guns and 7" production packer. RIH assembly on 3.5" tubing.			
BHI Rep.	Rep. Phone	Warehouse	Warehouse Phone	Daily Cost	Cum. Cost	Inventory Value
D. Berry	9348 6953	Portland		1 877.09	262 168.44	102 138.36



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## Baker Hughes INTEQ

## Daily Drilling Mud Report 22

API#	Report Date	14/Sep/2001	Depth MD	2109 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	RIH w/Tubing		
Operator	Contractor	Diamond Offshore General Company		Rig No.	Ocean Bounty	
Report For	Report For	K. Zobel / G. Styles		Legal Description	Exploration	
Well Name and Number	Field or Block Number	T/30P		Lease, Offshore Area	State	Country
Thylacine - 2				Otway Basin	Tasmania	Australia

## Solids Control Equipment

Equipment	Hours	Filter Rate	Filter Size	Filter Type	Filter Material	Filter Location

## Shakers

Equipment	Hours	Filter Rate	Filter Size	Filter Type	Filter Material	Filter Location
Thule VSM 100		Scalper 10 mesh, Primary 4 x 105	Thule VSM 100	Scalper 10 mesh, Primary 4 x 120		
Thule VSM 100		Scalper 10 mesh, Primary 4 x 120	Thule VSM 100	Scalper 10 mesh, Primary 4 x 120		

## Volumes

Water	115	Chemicals	7	Previous Volume	958	Total Active Volume	942	Surface	7	Left in Hole	
Brine		Weighting agents		Hole volume	635	Total volume	1073	Down hole		Dumped	
Oil/Synthetic		From Plant		Active Volume	307	Volume change	115	SCE		Mud returned	
Mud		Other		Reserve Volumes	131			Behind Csg		Other	

## LWD/G. Hours

Drilling	Survey	Coring	Wait on Cement	Circulating	Fishing
Reaming	Wait on weather	Tripping	Logging	Back Reaming	Other
Rig Service	Running Casing	Testing	Total	0.00	



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## Baker Hughes INTEQ

## Daily Drilling Mud Report 22

API#	Report Date	14/Sep/2001	Depth MD	2109 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	RJH w/Tubing		
Operator	Contractor	Diamond Offshore General Company		Rig No.	Ocean Bounty	
Report For	Report For	K. Zobel / G. Styles		Legal Description	Exploration	
Well Name and Number	Field or Block Number	T/30P		State	Tasmania	
Thylacine - 2		Otway Basin		Country	Australia	

Totals						
Previous Cost USD	260 291.35	Total Inventory Value USD	102 138.36	Total Weight Material MT	74.65	
Daily Cost USD	1 877.09	Total Chemical Deck Load MT	150.88	Total Pit Weight MT	80.07	
Cumulative Cost USD	262 168.44	Max Potential MudWt appr	1.47	Total Deck Load MT	230.95	

Products and Services						
ALPLEX	50 lb bag	0		73.01	.00	0
ALPHA-100	25 kg bag	40		17.12	.00	40
CALCIUM CHLORIDE 96%	25 kg bag	21		42.27	.00	102
CHEK-LOSS	25 lb bag	0		7.70	.00	0
CLAY	25 kg bag	36.36		258.26	.00	36.36
MILGEL	1 MT bulk	21		33.63	33.63	20
NOXYGEN L	5 gal pall	16		353.82	1 769.10	11
KCL, bulk	1 MT bulk bag	40		13.17	.00	31
SODA	25 kg bag	40		105.59	.00	6
SODA ASH	25 kg bag	6		18.62	.00	39
SODIUM BICARBONATE	25 kg bag	17		54.01	.00	17
ALCOMER 120 P	25 kg bag	17		37.52	.00	0
CIRCAL 1000	25 kg bag	39		37.52	.00	62
CIRCAL 60 56	25 kg bag	108		91.19	.00	31
CITRIC ACID	25 kg bag	42		91.19	.00	42
DRISPAK R	25 kg bag	0		75.83	.00	0
DRISPAK SL	50 lb bag	14		36.81	.00	14
FLOW-ZAL	40 lb bag	0				
KWIKSEAL C	40 lb bag	0				
KWIKSEAL M	40 lb bag	62				
TH-QUAK	25 kg bag	31				
THERMOSET M	25 kg bag	15				
THERMOSET F	25 kg bag	42				
ADAM-CL-B	250 lbs bag	14				
Sodium Thiocyanate	25 kg bag	0				
KOH	25 kg bag	14				



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## Baker Hughes INTEQ

## Daily Drilling Mud Report 23

API#		Report Date 15/Sep/2001		Depth MD 2109 m		TVD m	
Acc.#		Spud Date 28/Aug/2001		Present Activity		Wait on weather	
Operator Woodside Energy Ltd		Contractor Diamond Offshore General Company		Rig No.		Ocean Bounty	
Report For D. Bell / S. Job		Report For K. Zobel / G. Styles		Legal Description		Exploration	
Well Name and Number Thylacine #2		Field or Block Number T/30P		Lease, Offshore Area Otway Basin		State Tasmania Country Australia	

Drilling Assembly			Casing/Riser			Volumes			Pump Information		
Hole Size	Depth	Bit Type	OD	ID	Weight	Hole	Volume	Rate	Pressure	Flow	Temp
8.5 in	2109 m		21	19.75	126.3	656	National 12-P-160	12	6	97	0.1018
Drill Collar			13.375	12.415	551	Pits	National 12-P-160	12	6	97	0.1018
Drill Pipe			10.75	9.85	301	253	National 12-P-160	12	6	97	0.1018
2.875			2.15	2109	9.625	8.775	Total Vol.				
			7	6.366	2524	909					
						In Storage					
						131					

Mud Properties		Drill Collar Ann. Vel.		Circulation Times	
Source	Pit # 1	DC#1 m/min	Surface to bit min	Full Cycle Time min	
	10:00	DC#2 m/min	Bit to up min	Mud Type	KCl Brine
		DC#3 m/min		Solids Analysis	
		DC#4 m/min			
Flowline Temp C		Drill Pipe Ann. Vel.		ASG	
Depth MD m		DP#1 m/min	LGS ppb		
Mud weight sg	1.15	DP#2 m/min	HGS ppb		
Funnel vis. sec/qt		DP#3 m/min	LGS%		
Plastic Viscosity cp		DP#4 m/min	HGS%		
Yield Point lbs/100ft2		Bit Information		Bentonite ppb	
Gels 10 sec lbs/100ft2		Size in	Bentonite%		
Gels 10 min lbs/100ft2		Type	Drill Solids ppb		
Gels 30 min lbs/100ft2		Number	Drill Solids%		
API Filtrate cc		Depth in m			
HTHP API		RPM	600 RPM		
HTHP Temp. C		WOB lb	300 RPM		
Cake API		Nozzles	200 RPM		
Cake HTHP		Pit Hydraulics	100 RPM		
% Water		TFA in2	6 RPM		
% Oil		Nozzle velocity ft/sec	3 RPM		
% Solids		Pressure Drop			
% Corr. Solids		Hydraulic HP	n Annulus		
% Glycol		HHP/sg in	k Annulus		
Sand Content		Impact Force lbf	System Hydraulic Horsepower		
MBT ppb		Nozzle Diam. in	ECD @ TD sg		
Hardness mg/l	123 000	Pressure Drop%	Velocity in Riser m/min		
Magnesium mg/l		Mud Property Specification			
Calcium mg/l		Weight	Viscosity	Filtrate	
Potassium mg/l		1.15 sg			
CaCl2 mg/l		Recommendations			
NaCl mg/l	202 950	No chemical additions today.			
MgCl2 mg/l		Brine lost today while making connections due to rig heave, brine coming out of pipe held in slips. Some of this brine will be recovered from the "pollution tank" under the rig floor once emptied.			
KCl mg/l		Pit Volumes:			
pH		Pit # 1: 220 bbls KCl Brine @ 1.15sg			
Alk. Pm		Trip Tank: 33 bbls KCl Brine @ 1.15sg			
Alk. Pt		Pit # 1: 131 bbls Aquadrill Mud @ 1.16sg			
Alk. Mf		Ordered chemicals for Spud Loadout Geographe North-1			
Hydroxyl mg/l		Remarks			
Carbonates mg/l		POOH with 3.5" tubing.			
Bicarbonates mg/l		RIH with test tools BHA and pressure test same to 5,000psi/mins.			
		Continue to RIH with tools.			
		M/U hang-off tool and hang off.			
		Wait on weather.			

BHI Rep. Berry	Rep. Phone 9348 6953	Warehouse Portland	Warehouse Phone	Daily Cost	Cum. Cost	Inventory Value
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## Baker Hughes INTEQ

## Daily Drilling Mud Report 23

API#	Report Date	15/Sep/2001	Depth MD	2109 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Wait on weather		
Operator	Contractor	Diamond Offshore General Company			Rig No.	
Woodside Energy Ltd					Ocean Bounty	
Report For	Report For	K. Zobel / G.Styles			Legal Description	
D. Bell / S. Job					Exploration	
Well Name and Number	Field or Block Number	Lease, Offshore Area			State	Country
Thylacine-2	T/30P	Otway Basin			Tasmania	Australia
Totals						
Previous Cost USD	262 168.44	Total Inventory Value USD	102 138.36	Total Weight Material MT	74.65	
Daily Cost USD	.00	Total Chemical Deck Load MT	150.88	Total Pit Weight MT	70.20	
Cummulative Cost USD	262 168.44	Max Potential MudWt spgr	1.48	Total Deck Load MT	221.08	

Products and Services									
Products	Units	Initial Balance	Received	Returned	Used	Unit Cost	Total Cost	Current Balance	Comment
ALPLEX	50 lb bag	0	0	0	0	73.01	.00	0	
ACHA-101	200 lb drum	1	0	0	0	550.24	.00	1	
CALCIUM CHLORIDE 96%	25 kg bag	40	0	0	0	17.12	.00	40	
CANSTEC 500A	25 kg bag	21	0	0	0	26.00	.00	21	
CHEK-LOSS	25 lb bag	102	0	0	0	42.27	.00	102	
LD-8	20 kg bag	21	0	0	0	80.85	.00	21	
BAR	25 kg bag	0	0	0	0	7.70	.00	0	
BAR	1 MT bulk	4.82	0	0	0	113.78	.00	4.82	
MILGEL	1 MT bulk	36.36	0	0	0	258.26	.00	36.36	
NEW DRILL	20 lb bag	25	0	0	0	48.77	.00	25	
NOXYGEN L	5 gal pail	20	0	0	0	33.63	.00	20	
PERFLEX	55 lb drum	4	0	0	0	250.22	.00	4	
KCL bulk	1 MT bulk bag	11	0	0	0	353.82	.00	11	
SALT	25 kg bag	31	0	0	0	13.17	.00	31	
SODA ASH	25 kg bag	31	0	0	0	13.17	.00	31	
SODIUM BICARBONATE	25 kg bag	31	0	0	0	13.17	.00	31	
ALCOHOL 120 P	25 kg bag	6	0	0	0	105.59	.00	6	
CIRCAL 1000	25 kg bag	39	0	0	0	18.62	.00	39	
CIRCAL 60 16	25 kg bag	39	0	0	0	18.62	.00	39	
CIRCAL	25 kg bag	20	0	0	0	21.09	.00	20	
CITRIC ACID	25 kg bag	17	0	0	0	54.01	.00	17	
DRISPAK	50 lb bag	27	0	0	0	122.01	.00	27	
DRISPAK SL	50 lb bag	27	0	0	0	122.01	.00	27	
FLOWZAN	25 kg bag	10	0	0	0	30.58	.00	10	
KWIKSEAL C	40 lb bag	0	0	0	0	37.52	.00	0	
KWIKSEAL	40 lb bag	62	0	0	0	37.52	.00	62	
KWIKSEAL M	40 lb bag	62	0	0	0	37.52	.00	62	
MILAGUAR	25 kg bag	31	0	0	0	91.19	.00	31	
THERMOSET M	25 kg bag	31	0	0	0	91.19	.00	31	
THERMOSET F	25 kg bag	42	0	0	0	91.19	.00	42	
ACHA-101	200 lb drum	1	0	0	0	550.24	.00	1	
Sodium Thioeynate	25 kg bag	0	0	0	0	75.83	.00	0	
ROH	25 kg bag	4	0	0	0	2.45	.00	4	







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## Baker Hughes INTEQ

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## Daily Drilling Mud Report 24

API#	Report Date	16/Sep/2001	Depth MD	2109 m	TVD	m
Acc.#	Spud Date	26/Aug/2001	Present Activity	Wait on Weather		
Operator	Contractor	Rig No.		Ocean Bounty		
Woodside Energy Ltd	Diamond Offshore General Company					
Report For	Report For	Legal Description				
Dennis Bell / Stuart Job	Klaus Zobel / Ged Styles	Exploration				
Well Name and Number	Field or Block Number	Lease, Offshore Area	State	Country		
Thylacine - 2	T/30P	Otway Basin	Tasmania	Australia		

Drilling Assembly			Casing/Riser			Pump Information		
Hole Size	Depth	Bit Type	DC	AS	Secs	Hole	Model	Stroke/min
8.5 in	2109 m		21	19.75	126.3	649	National 12-P-160	12
Drill Collars	Drill Pipe		13.375	12.415	551	Pits	National 12-P-160	12
OD	ID	Length m	OD	ID	Length m		National 12-P-160	12
			10.75	9.85	301	260		12
			3.5	2.764	2109	9.625	8.775	2101
						Total Vol.		
						909		
						In Storage		
						131		

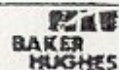
Mud Properties			Drill Collar Ann. Vel.			Circulation Times		
Sample Number	1	2	3	4	5	Surface to bit min	Full Cycle Time min	
Source	Pits					DC#1 m/min	Blms up min	Mud Type
	11:00					DC#2 m/min		KCl Brine
Sample Temp C						DC#3 m/min	Solids Analysis	
Flowline Temp C						DC#4 m/min		
Depth MD m						Drill Pipe Ann. Vel.		
Mud weight sg	1.15					DP#1 m/min	ASG	
Funnel vis. sec/qt						DP#2 m/min	LGS ppb	
Plastic Viscosity cp						DP#3 m/min	HGS ppb	
Yield Point lbs/100ft2						DP#4 m/min	LGS%	
Gels 10 sec lbs/100ft2						Bit Information		
Gels 10 min lbs/100ft2						Size in	Bentonite ppb	
Gels 30 min lbs/100ft2						Type	Bentonite%	
API Filtrate cc						Number	Drill Solids ppb	
HTHP API						Depth in m	Drill Solids%	
HTHP Temp. C						RPM	Rheology	
Cake API						WOB lb	600 RPM	
Cake HTHP						Nozzles	300 RPM	
% Water						Bit Hydraulics		
% Oil						TFA in2	200 RPM	
% Solids						Nozzle velocity ft/sec	100 RPM	
% Corr. Solids						Pressure Drop	6 RPM	
% Glycol						Hydraulic HP	3 RPM	
Sand Content						HHP/sg in	Hydraulic Analysis	
MPPH						Impact Force lbf	n Annulus	
ide mg/l	123 000					Nozzle Diam. in	k Annulus	
Total Hardness mg/l						Pressure Drop%	System Hydraulic Horsepower	
Magnesium mg/l						Mud Property Specification		
Calcium mg/l						Weight	Viscosity	Filtrate
Potassium mg/l	135650					1.15 sg		
CaCl2 mg/l						Recommendations		
NaCl mg/l						No chemical additions today.		
MgCl2 mg/l						Pit Volumes:		
KCl mg/l	258 644					Pit # 1: 244 bbls KCl Brine @ 1.15sg		
pH						Trip Tank: 16 bbls KCl Brine @ 1.15sg		
Alk. Pm						Pill Pit: 131 bbls Aquadrill Mud @ 1.16sg		
Alk. Pf						-16bbls refers to brine recovered from pollution tank under rig floor.		
Alk. Mf						Remarks		
Hydroxyl mg/l						Wait on Weather.		
Carbonates mg/l								
Bicarbonates mg/l								

BHI Rep.	Rep. Phone	Warehouse	Warehouse Phone	Daily Cost	Cum. Cost	Inventory Value
O. Berry	9348 6953	Portland		.00	262 166.44	102 138.36

High and/or recommendation, expressed orally or written herein, has been prepared carefully and may be used if the user so elects. However, no representation or warranty is made by Baker Hughes or INTEQ.



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**INFO**

## Baker Hughes INTEQ

## Daily Drilling Mud Report 2

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## Baker Hughes INTEQ

## Daily Drilling Mud Report 25

API#	Report Date	17/Sep/2001	Depth MD	2109 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Wait on weather		
Operator	Contractor	Diamond Offshore General Company		Rig No.		
Woodside Energy Ltd	Ocean Bounty					
Report For	Report For	Klaus Zobel / Ged Styles		Legal Description		
Dennis Bell / Stuart Job	Exploration					
Well Name and Number	Field or Block Number	Lease, Offshore Area		State	Country	
Thylacine - 2	T/30P	Otway Basin		Tasmania	Australia	
Totals						
Previous Cost USD	262 168.44	Total Inventory Value USD	102 138.36	Total Weight Material MT	74.65	
Daily Cost USD	.00	Total Chemical Deck Load MT	150.88	Total Pit Weight MT	74.77	
Cummulative Cost USD	262 168.44	Max Potential MudWt appr	1.48	Total Deck Load MT	225.65	

Products and Services									
Products	Units	Initial Balance	Received	Issued	Dead	Unit Cost	Total Cost	Starting Balance	Comment
ALPLEX	50 lb bag	0	0	0	0	73.01	.00	0	
AQUA-COL	200 liter drum	14	0	0	0	859.76	.00	14	
CALCIUM CHLORIDE 96%	25 kg bag	40	0	0	0	17.12	.00	40	
CAUSTIC SODA	25 kg bag	21	0	0	0	20.41	.00	21	
CHEK-LOSS	25 lb bag	102	0	0	0	42.27	.00	102	
CL-8	20 liter drum	1	0	0	0	80.00	.00	1	
BAR	25 kg bag	0	0	0	0	7.70	.00	0	
MILGEL	1 MT bulk	36.36	0	0	0	258.26	.00	36.36	
NEW-DRI	20 liter drum	1	0	0	0	48.77	.00	1	
NOXYGEN L	5 gal pail	20	0	0	0	33.63	.00	20	
PERITEX	55 gal drum	4	0	0	0	36.75	.00	4	
KCL, bulk	1 MT bulk bag	11	0	0	0	353.82	.00	11	
SAB	25 kg bag	40	0	0	0	88.80	.00	40	
SODA ASH	25 kg bag	31	0	0	0	13.17	.00	31	
SODIUM BICARBONATE	25 kg bag	40	0	0	0	11.21	.00	40	
ALCOMER 120 P	25 kg bag	6	0	0	0	105.59	.00	6	
CIRCAL 1000	25 kg bag	39	0	0	0	18.18	.00	39	
CIRCAL 60 16	25 kg bag	39	0	0	0	18.62	.00	39	
CITRIC ACID	25 kg bag	17	0	0	0	54.01	.00	17	
DRISPAC R	50 lb bag	27	0	0	0	122.01	.00	27	
DRISPAC SL	50 lb bag	27	0	0	0	122.01	.00	27	
KWIKSEAL C	40 lb bag	0	0	0	0	37.52	.00	0	
KWIKSEAL F	40 lb bag	62	0	0	0	37.52	.00	62	
KWIKSEAL M	40 lb bag	62	0	0	0	37.52	.00	62	
MID-GUM	25 kg bag	108	0	0	0	91.19	.00	108	
THERMOSET M	25 kg bag	31	0	0	0	91.19	.00	31	
THERMOSET F	25 kg bag	42	0	0	0	91.19	.00	42	
AQUA-COL-D	200 liter drum	14	0	0	0	859.76	.00	14	
Sodium Thiocyanate	25 kg bag	0	0	0	0	75.83	.00	0	
KCH	25 kg bag	14	0	0	0	18.81	.00	14	







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## Baker Hughes INTEQ

## Daily Drilling Mud Report 25

API#	2	Report Date	17/Sep/2001	Depth MD	2109 m	TVD	m
Acc.#		Spud Date	28/Aug/2001	Present Activity	Wait on weather		
Operator	Woodside Energy Ltd	Contractor	Diamond Offshore General Company	Rig No.	Ocean Bounty		
Report For	Dennis Bell / Stuart Job	Report For	Klaus Zobel / Ged Styles	Legal Description	Exploration		
Well Name and Number	Thylacine - 2	Field or Block Number	T/30P	Lease, Offshore Area	Otway Basin	State	Tasmania
						Country	Australia

Drilling Assembly			Casing/Riser			Volumen			Pump Information							
Hole Size	Depth	Bit Type	OD	ID	SA	Hole	Motor	Stroke	Times	Eff.	Pressure	Flow	Temp			
8.5 in	2109 m		21	19.75	126.3	649	National 12-P-160	12	6	97	0.1018					
			13.375	12.415	551	Pits	National 12-P-160	12	6	97	0.1018					
			10.75	9.85	301	278	National 12-P-160	12	6	97	0.1018					
		3.5 2.764 2109	9.625	8.775	2101	Total Vol.										
			7	6.366	2524	927										
						In Storage										
						131										

Mud Properties				Drill Collar Ann. Vel.				Circulation Times			
Sample No.	Pits			DC#1 m/min	Surface to bit min	Full Cycle Time min					
	14:00			DC#2 m/min	Stms up min	Mud Type	KCI Brine				
Sample Temp C				DC#3 m/min							
Flowline Temp C				DC#4 m/min							
Depth MD m				Drill Pipe Ann. Vel.	ASG						
Mud weight sg	1.15			DP#1 m/min	LGS ppb						
Funnel vis. sec/qt				DP#2 m/min	HGS ppb						
Plastic Viscosity cp				DP#3 m/min	LGS%						
Yield Point lbs/100ft2				DP#4 m/min	HGS%						
Gels 10 sec lbs/100ft2				Bit Information	Bentonite ppb						
Gels 10 min lbs/100ft2				Size in	Bentonite%						
Gels 30 min lbs/100ft2				Type	Drill Solids ppb						
API Filtrate cc				Number	Drill Solids%						
HTHP API				Depth in m							
HTHP Temp. C				RPM	600 RPM						
Coke API				WOB lb	300 RPM						
Coke HTHP				Nozzles	200 RPM						
% Water				Bit Hydraulics	100 RPM						
% Oil				TFA in2	6 RPM						
% Solids				Nozzle velocity ft/sec	3 RPM						
% Carr. Solids				Pressure Drop							
% Glycol				Hydraulic HP	n Annulus						
Sand Content				HHP/eq in	k Annulus						
MP ppb				Impact Force lbf	System Hydraulic Horsepower						
C. Je mg/l	123 000			Nozzle Diam. in	ECD @ TD sg						
Total Hardness mg/l				Pressure Drop%	Velocity in Riser m/min						
Magnesium mg/l											
Calcium mg/l				Weight	Viscosity	Filtrate					
Potassium mg/l	135650			1.15 sg							
CaCl2 mg/l											
NaCl mg/l											
MgCl2 mg/l											
KCl mg/l	258 644										
pH											
Alk. Pm											
Alk. Pl											
Alk. Mf											
Hydroxyl mg/l											
Carbonates mg/l											
Bicarbonates mg/l											

No chemical additions today.  
Brine wt in Pit # 1 is 1.14sg, picked up approx 11bbls of water. This will be left at 1.14sg as currently getting back-flow from pipe, so increasing wt to 1.15sg and filling annulus would make backflow and hence losses worse.

Pit Volumes:  
Pit # 1: 246 bbls KCl Brine @ 1.15sg  
Trip Tank: 32 bbls KCl Brine @ 1.15sg  
Pill Pit: 131 bbls Aquadrill Mud @ 1.16sg

Wait on weather.

BHI Rep.	Rep. Phone	Warehouse	Warehouse Phone	Daily Cost	Cum. Cost	Inventory Value
Jerry	9348 6953	Portland		.00	262 168.44	100 138.00



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INTEQ

## Baker Hughes INTEQ

## Daily Drilling Mud Report 26

Report Date		18/Sep/2001		Depth MD		2109 m		TVD		m			
Spud Date		28/Aug/2001		Present Activity		Open MSCCV							
Operator				Contractor				Rig No.					
Woodside Energy Ltd				Diamond Offshore General Company				Ocean Bounty					
Report For				Report For				Legal Description					
Murray Jackson/Stuart Job				Klaus Zobel / Ged Styles				Exploration					
Well Name and Number				Field or Block Number				Lease, Offshore Area		State		Country	
Thylacine - 2				T/30P				Otway Basin		Tasmania		Australia	
Drilling Assembly			Casing/Riser			Volumes			Pump Information				
Hole Size	Depth	Bit Type	EO	ID	Surf	Hole	Stroke	Lines	Rate	Pressure	Flow	Temp	
8.5 in	2109 m		21	19.75	126.3	649	National 12-P-160	12	6	97	0.1018		
Drill Collar			Drill Pipe			Pits							
EO	ID	Length m	EO	ID	Length m	269	National 12-P-160	12	6	97	0.1018		
		3.5	2.764	2109	9.625	8.775	2101	National 12-P-160	12	6	97	0.1018	
						Total Vol.							
						7	6.366	2524					
						In Storage							
						131							
						Hole Inclination			deg				
						Circulating Pressure			psi				
									Water Depth 101.3 m				
									Total Flow 0.00 bpm				
Mud Properties				Drill Collar Ann. Vel.				Circulation Times					
Sample Number				DC#1 m/min				Surface to bit min					
Source				Pit # 1				Bit up min					
Time				16:00				Mud Type					
				DC#2 m/min				KCl Brine					
				DC#3 m/min				Solids Analysis					
				DC#4 m/min									
Pit Temp C				Drill Pipe Ann. Vel.				ASG					
Line Temp C				DP#1 m/min				LGS ppb					
Depth MD m				DP#2 m/min				HGS ppb					
Mud weight sg				1.14				LGS%					
Funnel vis. sec/qt				DP#3 m/min				HGS%					
Plastic Viscosity cp				DP#4 m/min				Bentonite ppb					
Yield Point lbs/100ft2				Bit Information				Bentonite%					
Gels 10 sec lbs/100ft2				Size in				Drill Solids ppb					
Gels 10 min lbs/100ft2				Type				Drill Solids%					
Gels 30 min lbs/100ft2				Number				Rheology					
API Filtrate cc				Depth in m				600 RPM					
HTHP API				RPM				300 RPM					
HTHP Temp. C				WOB lb				200 RPM					
Cake API				Nozzles				100 RPM					
Cake HTHP				Bit Hydraulics				TFA in2					
% Water				TFA in2				6 RPM					
% Oil				Nozzle velocity ft/sec				3 RPM					
% Solids				Pressure Drop				Hydraulic Analysis					
% Corr. Solids				Hydraulic HP				n Annulus					
% Glycol				HHP/sq in				k Annulus					
Sand Content				Impact Force lbf				System Hydraulic Horsepower					
MBT ppb				Nozzle Diam. in				ECD @ TD sg					
Chloride mg/l				Pressure Drop%				Velocity in Riser m/min					
Hardness mg/l				Mud Property Specification									
Magnesium mg/l				Weight				Viscosity					
Calcium mg/l				1.15 sg				Filtrate					
Potassium mg/l				125724.5				Recommendations:					
CaCl2 mg/l								No chemical additions today.					
NaCl mg/l													
MgCl2 mg/l													
KCl mg/l				239 719				Pit Volumes:					
pH								Pit # 1: 254 bbls KCl Brine @ 1.14sg					
Alk. Pm								Trip Tank: 5 bbls KCl Brine @ 1.14sg					
Alk. Pf								Pill Pit: 131 bbls Aquadrill Mud @ 1.16sg					
Alk. Mf													
Hydroxyl mg/l								Remarks:					
Carbonates mg/l								Wait on weather.					
Bicarbonates mg/l								POOH landing string. R1H and function SST ball valve.					
								Pressure test string to 5000psi against TFTV.					
								Prepare surface tree.					
								P/U and land hanger. Shear port and cycle PCT to close.					
								Cycle to open MSCCV and prepare to displace to diesel.					
BHI Rep.		Rep. Phone		Warehouse		Warehouse Phone		Daily Cost		Cum. Cost		Inventory Value	
Darren Berry		9348 6953		Portland				.00		262 168.44		102 136.36	

Any opinion and/or recommendation, expressed orally or written herein, has been prepared carefully and may be used if the user so elects, however, no representation or warranty is made by ourselves or our agents as to the correctness or completeness, and no liability is assumed for any damages resulting from the use of same.









# Baker Hughes INTEQ

## Daily Drilling Mud Report 26

Report Date	18/Sep/2001	Depth MD	2109 m	TVD	m
Spud Date	28/Aug/2001	Present Activity	Open MSCCV		
Operator	Woodside Energy Ltd	Contractor	Diamond Offshore General Company	Rig No.	
Report For	Murray Jackson/Stuart Job	Report For	Klaus Zobel / Ged Styles	Legal Description	Ocean Bounty
Well Name and Number	Thylacine - 2	Field or Block Number	T/30P	Lease, Offshore Area	Otway Basin
				State	Tasmania
				Country	Australia
Totals					
Previous Cost USD	262 168.44	Total Inventory Value USD	102 138.36	Total Weight Material MT	74.65
Daily Cost USD	.00	Total Chemical Deck Load MT	150.88	Total Pit Weight MT	72.49
Cummulative Cost USD	262 168.44	Max Potential MudWt appr	1.47	Total Deck Load MT	223.37

Products and Services									
Products	Units	Initial Balance	Received	Returned	Used	Unit Cost	Total cost	Closing Balance	Comment
ALPLEX	50 lb bag	0	0	0	0	73.01	.00	0	
ACSA-200	200 lbs drum	14	0	0	0	553.76	.00	14	
CALCIUM CHLORIDE 96%	25 kg bag	40	0	0	0	17.12	.00	40	
CAUSTIC SODA	25 kg bag	21	0	0	0	26.01	.00	21	
CHEK-LOSS	25 lb bag	102	0	0	0	42.27	.00	102	
LO-5	25 lb bag	31	0	0	0	86.85	.00	31	
MIL-BAR	25 kg bag	0	0	0	0	7.70	.00	0	
EL	1 MT bulk	36.36	0	0	0	161.73	.00	36.36	
NEW-OREA	20 lb bag	20	0	0	0	258.26	.00	20	
NOXYGEN L	5 gal pail	20	0	0	0	48.77	.00	20	
PENEYREK	55 gal drum	11	0	0	0	33.63	.00	11	
KCL, bulk	1 MT bulk bag	11	0	0	0	736.52	.00	11	
SAPP	25 kg bag	31	0	0	0	353.82	.00	31	
SODA ASH	25 kg bag	31	0	0	0	64.40	.00	31	
SODIUM BICARBONATE	25 kg bag	31	0	0	0	13.17	.00	31	
ALCOMER 120 P	25 kg bag	6	0	0	0	17.41	.00	6	
CIRCAL 1000	25 kg bag	39	0	0	0	105.59	.00	39	
CIRCAL 60 16	25 kg bag	39	0	0	0	18.62	.00	39	
CIRCAL 7	25 kg bag	17	0	0	0	34.60	.00	17	
CITRIC ACID	25 kg bag	17	0	0	0	122.01	.00	17	
DRISPAC R	50 lb bag	27	0	0	0	54.01	.00	27	
DRISPAC SL	50 lb bag	27	0	0	0	122.01	.00	27	
ISOWAX	25 kg bag	10	0	0	0	208.58	.00	10	
KWIKSEAL C	40 lb bag	0	0	0	0	37.52	.00	0	
KWIKSEAL M	40 lb bag	62	0	0	0	37.52	.00	62	
MIL-GUAR	25 kg bag	108	0	0	0	70.47	.00	108	
THERMOSET M	25 kg bag	31	0	0	0	91.19	.00	31	
GLUTERALDEHYDE 25%	5 gal pail	14	0	0	0	74.36	.00	14	
THERMOSET F	25 kg bag	42	0	0	0	91.19	.00	42	
COL-B	200 lbs drum	14	0	0	0	217.66	.00	14	
Sodium Thiocyanate	25 kg bag	0	0	0	0	75.83	.00	0	
KOH	25 kg bag	14	0	0	0	36.81	.00	14	



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# Baker Hughes INTEQ

## Daily Drilling Mud Report 27

Acc.#	Report Date	19/Sep/2001	Depth MD	2109 m	TVD	m
Operator	Spud Date	28/Aug/2001	Present Activity	Shut in period		
Woodside Energy Ltd	Contractor	Diamond Offshore General Company		Rig No.	Ocean Bounty	
Report For	Report For	Klaus Zobel / Gad Styles		Legal Description	Exploration	
Well Name and Number	Field or Block Number	T/30P		Lease, Offshore Area	State	Country
Thylacine -/2				Obway Basin	Tasmania	Australia
Drilling Assembly			Casing/Riser	Volumes	Pump Information	
Hole Size	Depth	Bit Type	DC	TD	DC	TD
8.5 in	2109 m		21	19.75	126.3	649
Drill Collar	Drill Pipe		13.375	12.415	551	Pits
DC	TD	Length m	10.75	9.85	301	256
			3.5	2.764	2109	9.625
						8.775
						2101
						7
						6.366
						2524
						Total Vol.
						905
						In Storage
						131
Mud Properties			Hole Information			
Sample Number	Drill Collar Ann. Vel	Circulating Pressure		deg	Water Depth	101.3 m
Source	PR # 1	DC#1 m/min		psi	Total Flow	0.00 bpm
Time	11:25	DC#2 m/min		Surface to bit min	Full Cycle Time min	
S Temp C		DC#3 m/min		Bottom up min	Mud Type	KCl Brine
Flowline Temp C		DC#4 m/min		Solids Analysis		
Depth MD m		Drill Pipe Ann. Vel.		ASG		
Mud weight sg	1.14	DP#1 m/min		LGS ppb		
Funnel vis. sec/qt		DP#2 m/min		HGS ppb		
Plastic Viscosity cp		DP#3 m/min		LGS%		
Yield Point lbs/100ft2		DP#4 m/min		HGS%		
Gels 10 sec lbs/100ft2		Bit Information		Bentonite ppb		
Gels 10 min lbs/100ft2		Size in		Bentonite%		
Gels 30 min lbs/100ft2		Type		Drill Solids ppb		
API Filtrate cc		Number		Drill Solids%		
HTHP API		Depth in m		Rheology		
HTHP Temp. C		RPM		600 RPM		
Cake API		WOB lb		300 RPM		
Cake HTHP		Nozzles		200 RPM		
% Water		Bit Hydraulics		100 RPM		
% Oil		TFA in2		6 RPM		
% Solids		Nozzle velocity ft/sec		3 RPM		
% Corr. Solids		Pressure Drop		Hydraulic Analysis		
% Glycol		Hydraulic HP		n Annulus		
Sand Content		HHP/eq in		k Annulus		
MBT ppb		Impact Force lbf		System Hydraulic Horsepower		
Chloride mg/l		Nozzle Diam. in		ECD @ TD sg		
Tot. rdness mg/l	123 000	Pressure Drop%		Velocity in Riser m/min		
Magnesium mg/l		Weight		Mud Property Specification		
Calcium mg/l		1.15 sg		Viscosity	Filtrate	
Potassium mg/l	135650	Recommendations				
CaCl2 mg/l		No chemical additions today.				
NaCl mg/l		Note increased pit volumes due to displacement of brine from tubing with diesel. Lost 13bbbls brine.				
MgCl2 mg/l		Pit Volumes:				
KCl mg/l	258 644	Pit # 1: 264 bbbls KCl Brine @ 1.14sg				
pH		Trip Tank: 34 bbbls KCl Brine @ 1.14sg				
Alk. Pm		Pollution Tank: 10 bbbls KCl Brine @ 1.14sg				
Alk. Pf		Pill Pit: 131 bbbls Aquadrill Mud @ 1.16sg				
Alk. Mf		Contacted vessels and confirmed Aquadrill mud in tanks is being circulated daily.				
Hydroxyl mg/l		Remarks				
Carbonates mg/l		Displace tubing with 49 bbbls of diesel.				
Bicarbonates mg/l		Open up well and pre-flow for 12 mins.				
		Clean up and shut in well.				
		Flow well.				
		Shut in well for 15 hours.				
WHT Rep.	Rep. Phone	Warehouse	Warehouse Phone	Daily Cost	Cum. Cost	
Dar - Berry	9348 6953	Damblar / Dord...				









Baker Hughes INTEQ  
Daily Drilling Mud Report 27

Report Date		19/Sep/2001	Depth MD		2109 m	TVD	m	
Spud Date		28/Aug/2001	Present Activity		Shut in period			
Operator		Contractor			Rig No.			
Woodside Energy Ltd		Diamond Offshore General Company			Ocean Bounty			
Report For		Report For			Legal Description			
Murray Jackson/Stuart Job		Klaus Zobel / Ged Styles			Exploration			
Well Name and Number		Field or Block Number		Lease, Offshore Area		State		Country
Thylacine - 2		T/30P		Otway Basin		Tasmania		Australia

Totals		Permanita	Australia
Previous Cost USD	262 168.44	Total Inventory Value USD	102 138.36
Daily Cost USD	.00	Total Chemical Deck Load MT	150.88
Cummulative Cost USD	262 168.44	Max Potential MudWt appr	1.48
		Total Weight Material MT	74.65
		Total Pit Weight MT	70.13
		Total Deck Load MT	221.01

Products and Services									
Product	Unit	Initial Balance	Received	Returned	Lost	Unit Cost	Total Cost	Closing Balance	Comment
ALPHEX	50 lb bag	0	0	0	0	73.01	.00	0	
ACQUACOL	200 liter drum	1	0	0	0	59.75	.00	1	
CALCIUM CHLORIDE 96%	25 kg bag	40	0	0	0	17.12	.00	40	
CAUSTIC SODA	25 kg bag	1	0	0	0	73.01	.00	0	
CHEK-LOSS	25 lb bag	102	0	0	0	42.27	.00	102	
CLS	20 liter pail	21	0	0	0	40.85	.00	21	
MIL-BAR	25 kg bag	0	0	0	0	7.70	.00	0	
MIL-BAR	1 MT bulk	1	0	0	0	258.26	.00	1	
EL	1 MT bulk	36.36	0	0	0	258.26	.00	36.36	
NOXYGEN L	5 gal pail	20	0	0	0	33.63	.00	20	
PENETREX	5 gal drum	1	0	0	0	353.82	.00	1	
KCL, bulk	1 MT bulk bag	11	0	0	0	13.17	.00	11	
SAPP	25 kg bag	31	0	0	0	13.17	.00	31	
SODA ASH	25 kg bag	6	0	0	0	105.59	.00	6	
SODIUM BICARBONATE	25 kg bag	61	0	0	0	18.62	.00	61	
ALCOMER 120 P	25 kg bag	39	0	0	0	18.62	.00	39	
CIRCAL 1000	25 kg bag	17	0	0	0	54.01	.00	17	
CIRCAL 60 16	25 kg bag	38	0	0	0	37.52	.00	38	
CIRCAL	25 kg bag	27	0	0	0	122.01	.00	27	
CITRIC ACID	25 kg bag	16	0	0	0	37.52	.00	16	
DRISPAK R	50 lb bag	0	0	0	0	37.52	.00	0	
DRISPAK SL	50 lb bag	0	0	0	0	37.52	.00	0	
KWIKSEAL C	40 lb bag	62	0	0	0	37.52	.00	62	
KWIKSEAL F	40 lb bag	108	0	0	0	91.19	.00	108	
KWIKSEAL M	40 lb bag	31	0	0	0	91.19	.00	31	
MIL-BAR	25 kg bag	42	0	0	0	91.19	.00	42	
THERMOSET M	25 kg bag	0	0	0	0	75.83	.00	0	
THERMOSET F	25 kg bag	0	0	0	0	36.81	.00	0	
SOULON THIOCYANATE	25 kg bag	0	0	0	0	36.81	.00	0	



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## Baker Hughes INTEQ

## Daily Drilling Mud Report 29

API#	Report Date	21/Sep/2001	Depth MD	2109 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Perf Lower Res		
Operator	Contractor	Woodside Energy Ltd		Rig No.		
Report For	Report For	Diamond Offshore General Company		Ocean Bounty		
Well Name and Number	Field or Block Number	Thylacine - 2		Legal Description		
		T/30P		Exploration		
				State		
				Tasmania		
				Country		
				Australia		

Drilling Assembly			Casing/Riser			Volumetrics			Pump Information		
Hole Size	Depth	Bit Type	OB	IB	SC	Hole	Pits	Volume	Flow Rate	Pressure	Power
8.5 in	2109 m		21	19.75	126.3	649					
Drill Collar	Drill Pipe		13.375	12.415	551						
OD 10 in	Length in		10.75	9.85	301						
	3.5	2.764	2109	9.625	8.775	2101	Total Vol.				
				7	6.366	2524					
							In Storage				
							137				

Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel.			Hole Information		
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Mud Properties			Drill Collar Ann. Vel
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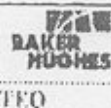
## Baker Hughes INTEQ

## Daily Drilling Mud Report 29

API#	Report Date	21/Sep/2001	Depth MD	2109 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Perf. Lower Res		
Operator	Contractor	Woodside Energy Ltd	Diamond Offshore General Company	Rig No.	Ocean Bounty	
Report For	Report For	Murray Jackson/Stuart Job	Klaus Zobel / Gad Styles	Legal Description	Exploration	
Well Name and Number	Field or Block Number	Thylacine - 2	T/30P	Lease, Offshore Area	State	Country
				Otway Basin	Tasmania	Australia
Totals						
Previous Cost USD	264 823.25	Total Inventory Value USD	99 483.55	Total Weight Material MT	74.65	
Daily Cost USD	.00	Total Chemical Deck Load MT	148.23	Total Pit Weight MT	71.22	
Cumulative Cost USD	264 823.25	Max Potential MudWt sppr	1.48	Total Deck Load MT	219.45	

Product	Units	Initial	Final	Change	Balance	Comment
ALPLEX	50 lb bag	0	0	0	0	
ALPHA	200 lb bag	0	0	0	0	
CALCIUM CHLORIDE 96%	25 kg bag	40	0	-40	40	
CEMENT	25 kg bag	0	0	0	0	
CHEK-LOSS	25 lb bag	102	0	-102	102	
MIL-BAR	25 kg bag	0	0	0	0	
MIL-GEL	1 MT bulk	36.36	0	-36.36	36.36	
NOXYGEN L	5 gal pail	20	0	-20	20	
KCL bulk	1 MT bulk bag	11	0	-11	11	
SODA ASH	25 kg bag	31	0	-31	31	
ALCOMER 120 P	25 kg bag	6	0	-6	6	
CIRCAL 60 16	25 kg bag	20	0	-20	20	
CITRIC ACID	25 kg bag	17	0	-17	17	
DRISPAC SL	50 lb bag	27	0	-27	27	
KWIKSEAL C	40 lb bag	0	0	0	0	
KWIKSEAL M	40 lb bag	62	0	-62	62	
THERMOSET M	25 kg bag	31	0	-31	31	
THERMOSET F	25 kg bag	42	0	-42	42	
Sodium Thioeyanate	25 kg bag	0	0	0	0	





## Baker Hughes INTEQ

## Daily Drilling Mud Report 30

API#	Report Date	22/Sep/2001	Depth MD	2109 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Circulate Riser		
Operator	Contractor	Diamond Offshore General Company		Rig No.	Ocean Bounty	
Report For	Report For	Klaus Zobel / Ged Styles		Legal Description	Exploration	
Well Name and Number	Field or Block Number	T/30P		Lease, Offshore Area	State	Country
Thylacine - 2				Otway Basin	Tasmania	Australia

Drilling Assembly			Casing/Riser			Volumes			Pump Information					
Hole Size	Depth	Bit Type	21	19.75	126.3	Hole								
8.5 in	2109 m		13.375	12.415	551	649	National 12-P-160	12	6	97	0.1018			
Drill Collar			10.75	9.85	301	232	National 12-P-160	12	6	97	0.1018			
OD	ID	Length	OD	ID	Length		National 12-P-160	12	6	97	0.1018			
		3.5	2.764	2109	9.625	8.775	2101	Total Vol.						
					7	6.366	2524	881						
								In Storage						
								229						

Mud Properties		Drill Collar Ann. Vol		Circulation Times	
Source	Pit # 1	DC#1 m/min	Surface to bit min	Full Cycle Time min	
Time	21:45	DC#2 m/min	Bottom up min	Mud Type	KCl Brine
Sample Temp C		DC#3 m/min		Solids Analysis	
Flowline Temp C		DC#4 m/min			
Depth MD m		Drill Pipe Ann. Vol.	ASG		
Mud weight sg	1.15	DP#1 m/min	LGS pob		
Funnel vis. sec/qt		DP#2 m/min	HGS pob		
Plastic Viscosity cp		DP#3 m/min	LGS%		
Yield Point lbs/100ft2		DP#4 m/min	HGS%		
Gels 10 sec lbs/100ft2		Bit Information	Bentonite ppb		
Gels 10 min lbs/100ft2		Size in	Bentonite%		
Gels 30 min lbs/100ft2		Type	Drill Solids ppb		
API Filtrate cc		Number	Drill Solids%		
HTHP API		Depth in m			
HTHP Temp. C		RPM	600 RPM		
Cake API		WOB lb	300 RPM		
Cake HTHP		Nozzles	200 RPM		
% Water		Bit Hydraulics	100 RPM		
% Oil		TFA in2	6 RPM		
% Solids		Nozzle velocity ft/sec	3 RPM		
% Corr. Solids		Pressure Drop			
% Glycol		Hydraulic HP	n Annulus		
Sand Content		HHP/sg in	k Annulus		
MBT ppb		Impact Force lbf	System Hydraulic Horsepower		
Chloride mg/l	123 000	Nozzle Diam. in	ECD @ TD sg		
Total Hardness mg/l		Pressure Drop%	Velocity in Riser m/min		
Magnesium mg/l			Mud Property Specification		
Calcium mg/l		Weight	Viscosity		Filtrate
Potassium mg/l	135650	1.15 sg			
CaCl2 mg/l			Recommendations		
NaCl mg/l			Build 166bbls KCl brine @ 1.15sg prior to reverse circ tubing to brine via flare boom. Brine volume getting low at this stage.		
MgCl2 mg/l			Mixed inhibited Drillwater in Pill pit with Glutaraldehyde and Noxygen L		
KCl mg/l	258 644		Active Volume:		
pH			Pit # 1: 164 bbls KCl Brine @ 1.15sg		
Alk. Pm			Trip Tank: 48 bbls KCl Brine @ 1.15sg		
Alk. Pf			Pollution Tank: 20 bbls KCl Brine @ 1.14sg		
Alk. Mf					
Hydroxyl mg/l			Pit # 3: 118 bbls KCl Brine @ 1.10sg (stopped building extra vol)		
Carbonates mg/l			Pill Pit: 111 bbls Aquadrill / LCM @ 1.21sg		
Bicarbonates mg/l			Rec'd spud loadout chemicals ex Pacific Conqueror as per order.		
			Remarks		
			Perforate lower reservoir.		
			Flow well. Complete well test.		
			Attempt to bullhead well dead with kill mud (1.21sg LCM) and KCl brine @ 1.14sg. No go.		
			Reverse circ tubing to kill brine, tubing contents dumped via flare.		
			Open rams and unsting seal Assy from packer.		
			Close rams and circ well via choke and kill lines until brine was consistent density of 1.15sg		
			and gas levels were below 2%.		
			Flow Check and monitor trip tank. Flow check - good.		
			Circulate riser volume and monitor gas levels.		





## Baker Hughes INTEQ

## Daily Drilling Mud Report 31

Report Date	23/Sep/2001	Depth MD	2109 m	TVD	m
Spud Date	28/Aug/2001	Present Activity	RIH w/ Mill		
Operator	Woodside Energy Ltd	Contractor	Diamond Offshore General Company	Rig No.	Ocean Bounty
Report For	Murray Jackson/Stuart Job	Report For	Klaus Zobel / Ged Styles	Legal Description	Exploration
Well Name and Number	Thylacine - 2	Field or Block Number	T/30P	Lease, Offshore Area	Otway Basin
				State	Tasmania
				Country	Australia

Drilling Assembly			Casing/Riser			Volume			Pump Information					
Hole Size	Depth	Bit Type	OB	TS	ES	Hole			12	6	97	0.1018		
8.5 in	2109 m		21	19.75	126.3	680	National 12-P-160	12	6	97	0.1018			
OB	TS	ES	13.375	12.415	551	Pile	National 12-P-160	12	6	97	0.1018			
OB	TS	ES	10.75	9.85	301	288	National 12-P-160	12	6	97	0.1018			
			9.625	8.775	2101	Total Vol.								
			7	6.366	2524	968								
						In Storage								
						216								

Mud Properties			Drill Collar Ann. Vel			Circulation Times		
Source	PR # 1		DC#1 m/min			Surface to bit min		Full Cycle Time min
Temp			DC#2 m/min			Bit to up min		Mud Type
Flowline Temp C			DC#3 m/min					KCl Brine
Depth MD m			DC#4 m/min					
Mud weight sg	1.15		Drill Pipe Ann. Vel			ASG		
Funnel vis. sec/qt			DP#1 m/min			LGS ppb		
Plastic Viscosity cp			DP#2 m/min			HGS ppb		
Yield Point lbs/100ft2			DP#3 m/min			LGS%		
Gels 10 sec lbs/100ft2			DP#4 m/min			HGS%		
Gels 10 min lbs/100ft2			Bit Information			Bentonite ppb		
Gels 30 min lbs/100ft2			Size in			Bentonite%		
API Filtrate cc			Type			Drill Solids ppb		
HTHP API			Number			Drill Solids%		
HTHP Temp. C			Depth in m					
Cake API			RPM					
Cake HTHP			WOB lb			600 RPM		
% Water			Nozzles			300 RPM		
% Oil			Bit Hydraulics			200 RPM		
% Solids			TFA in2			100 RPM		
% Corr. Solids			Nozzle velocity ft/sec			6 RPM		
% Glycol			Pressure Drop			3 RPM		
Sand Content			Hydraulic HP					
MBT ppb			HHP/sq in			n Annulus		
Chloride mg/l	123 000		Impact Force lbf			k Annulus		
Tot. hardness mg/l			Nozzle Diam. in			System Hydraulic Horsepower		
Magnesium mg/l			Pressure Drop%			ECD @ TD sg		
Calcium mg/l						Velocity in Riser m/min		
Potassium mg/l	135650							
CaCl2 mg/l			Weight					
NaCl mg/l			1.15 sg			Viscosity		Filtrate
MgCl2 mg/l								
KCl mg/l	258 644							
pH								
Alk. Pm								
Alk. Pf								
Alk. Mf								
Hydroxyl mg/l								
Carbonates mg/l								
Bicarbonates mg/l								

Mud Property Specification	
Weight	1.15 sg
Viscosity	
Filtrate	

Remarks	
<p>Weighted up Pit 3 to 1.15sg with KCl and transferred to active for volume. Built 100bbls Hi-Vis KCl brine in slug pit for sweeps while milling packer. Weighted up Hi-Vis pill in Pill pit to 1.50sg with baryte for use prior to setting cement plugs. Inhibited both Hi-Vis pills with Glutaraldehyde and Noxygen.</p> <p>Active Volume:            Pit # 1: 261 bbls KCl Brine @ 1.15sg            Trip Tank: 17 bbls KCl Brine @ 1.15sg            Pollution Tank: 10 bbls KCl Brine @ 1.14sg</p> <p>Pill Pit: 111 bbls Inhibited Hi-Vis Aquadrill @ 1.50sg            Slug Pit: 105 bbls Inhibited Hi-Vis KCl Brine @ 1.15sg.</p>	
<p>Pump 10bbls 1.21sg mud as a slug.            Layout Flowhead and POOH w/ Landing string.            POOH test string in singles.            L/O DST tools and interrogate gauges.            P/U 3.5" DP and RIH with mill.</p>	









## Baker Hughes INTEQ

## Daily Drilling Mud Report 31

API#	Report Date	23/Sep/2001	Depth MD	2109 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	RIH w/ Mill		
Operator	Contractor	Diamond Offshore General Company			Rig No.	
Woodside Energy Ltd				Ocean Bounty		
Report For	Report For	Klaus Zobel / Ged Styles			Legal Description	
Murray Jackson/Stuart Job				Exploration		
Well Name and Number	Field or Block Number	Lease, Offshore Area			State	Country
Thylacine - 2	T/30P	Otway Basin			Tasmania	Australia
T.T.L.						
Previous Cost USD	268 115.62	Total Inventory Value USD	99 465.24	Total Weight Material MT	71.66	
Daily Cost USD	4 759.47	Total Chemical Deck Load MT	138.47	Total Pit Weight MT	92.13	
Cummulative Cost USD	272 875.09	Max Potential ModWt sppr	1.45	Total Deck Load MT	230.60	

Products and Services						
Product	Unit	Inventory	Cost	Weight	Balance	Comment
ALPLEX	50 lb bag	0	73.01	.00	0	
ACRYL COI	200 lb bag	14	169.76	.00	14	
CALCIUM CHLORIDE 96%	25 kg bag	40	17.12	.00	40	
CAUSTIC SODA	25 kg bag	11	25.00	.00	11	
CHEK-LOSS	25 lb bag	102	42.27	.00	102	
EDS	25 kg bag	21	21.00	.00	21	
H <sup>+</sup> AR	25 kg bag	200	7.70	.00	200	
M. AR	1 MT bulk	36.36	258.26	.00	36.36	
MILGEL	1 MT bulk	19	18.17	.00	19	
NEW DRIT	5 gal pail	1	33.63	33.63	18	
NOXYGEN L	5 gal pail	19	6	353.82	2 122.92	3
PENETREX	1 MT bulk bag	9	13.17	.00	31	
KCL, bulk	25 kg bag	31	105.59	.00	6	
SABP	25 kg bag	6	18.62	.00	20	
SODA ASH	25 kg bag	20	54.01	.00	17	
SODIUM BICARBONATE	25 kg bag	17	122.01	.00	27	
ALCOMER 120 P	25 kg bag	27	37.52	.00	62	
BARCLAY TINDI	25 kg bag	31	91.19	.00	31	
CIRCAL 60 16	25 kg bag	42	91.19	.00	42	
CITRIC ACID	25 kg bag	0	75.83	.00	0	
DRISPAC R	50 lb bag	12	12.00	.00	12	
DRISPAC SL	50 lb bag	0	37.52	.00	0	
DRISPAC T	40 lb bag	72	37.52	.00	62	
KWIKSEAL C	40 lb bag	62	91.19	.00	31	
KWIKSEAL M	40 lb bag	31	91.19	.00	42	
MESQUAR	25 kg bag	0	75.83	.00	0	
THERMOSET M	25 kg bag	0	75.83	.00	0	
THIOCYANATE 75%	25 kg bag	0	75.83	.00	0	
THIOSET F	25 kg bag	0	75.83	.00	0	
ADRENALIN	200 lb bag	0	75.83	.00	0	
Sodium Thiocyanate	25 kg bag	0	75.83	.00	0	
KCL	25 kg bag	0	75.83	.00	0	



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# Baker Hughes INTEQ

## Daily Drilling Mud Report 32

API#	Report Date	24/Sep/2001	Depth MD	0 m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Plug & Abandon		
Operator	Contractor	Woodside Energy Ltd	Diamond Offshore General Company	Rig No.	Ocean Bounty	
Report For	Report For	M.Jackson/J.Trethewie	Ged Johnson / Ron Safar	Legal Description	Exploration	
Well Name and Number	Field or Block Number	Thylacine - 2	T/30P	Lease, Offshore Area	State	Country
				Otway Basin	Tasmania	Australia

Drilling Assembly			Casing/Riser			Hole			Pump Information		
Hole Size	Depth	Bit Type	21	19.75	126.3	687			National 12-P-160	12	6 97 0.1018
Drill Collars	Drill Pipe		13.375	12.415	301	Plts			National 12-P-160	12	6 97 0.1018
OB	Length m	OB	9.625	8.775	2101	255			National 12-P-160	12	6 97 0.1018
		0	7	6.366	2120	Total Vol.					
						942					
						In Storage					
						185					

Mud Properties			Drill Collar Ann. Vol			Circulation Times		
Source	Pts		DC#1 m/min	Surface to bit min	Full Cycle Time min			
T			DC#2 m/min	Bit up min	Mud Type	KCl Brine		
S	Temp C		DC#3 m/min					

Flowline Temp C			DC#4 m/min					
Depth MD m			Drill Pipe Ann. Vol	ASG				
Mud weight sp	1.14		DP#1 m/min	LGS ppb				
Funnel vis. sec/qt			DP#2 m/min	HGS ppb				
Plastic Viscosity cp			DP#3 m/min	LGS%				
Yield Point lbs/100ft2			DP#4 m/min	HGS%				

Gels 10 sec lbs/100ft2			Bit Information	Bentonite ppb				
Gels 10 min lbs/100ft2			Size in	Bentonite%				
Gels 30 min lbs/100ft2			Type	Drill Solids ppb				
API Filtrate cc			Number	Drill Solids%				
HTHP API			Depth in m					

HTHP Temp. C			RPM	600 RPM				
Cake API			WOB lb	300 RPM				
Cake HTHP			Nozzles	200 RPM				

% Water			Bit Hydraulics	100 RPM				
% Oil			TFA In2	6 RPM				
% Solids			Nozzle velocity ft/sec	3 RPM				

% Corr. Solids			Pressure Drop					
% Glycol			Hydraulic HP	n Annulus				
Sand Content			HHP/aq in	k Annulus				
HBT ppb			Impact Force lbf	System Hydraulic Horsepower				

C	de mg/l	113 000	Nozzle Diam. in	ECD @ TD sg				
TL	hardness mg/l		Pressure Drop%	Velocity in Riser m/min				

Magnesium mg/l	✓		Weight	Viscosity	Filtrate			
Calcium mg/l	✓		1.15 sg					
Potassium mg/l		124600						

CaCl2 mg/l			Remarks					
NaCl mg/l		33	Inhibited all KCl Brine in hole with 1000ppm Glutaraldehyde and 500ppm Noxygen L.					
MgCl2 mg/l			Dumped 14bbls Cement/Contaminated brine after 1st plug rev circulation.					

KCl mg/l		237 575						
pH		9.3						
Alk. Pm								
Alk. Pf								
Alk. Mf								

Hydroxyl mg/l			Remarks					
Carbonates mg/l			Mill packer pump occasional hi-vis sweeps to remove debris.					
Bicarbonates mg/l			RIH with 7" EZSV and set same at 2260m.					

			Unsting from EZSV and pull above.					
			Set Cement Plug # 1 as per programme.					
			Wait on cement.					

BHI Rep.	Rep. Phone	Warehouse	Warehouse Phone	Daily Cost	Cum. Cost	Inventory Value
D.Berry / A.Owen	9348 6953	Dampier / Portland		729.40	273 604.49	98 735.84







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## Baker Hughes INTEQ

## Daily Drilling Mud Report 32

Ar18	Report Date	24/Sep/2001	Depth MD	0 m	TVD	m
Aoc.#	Spud Date	28/Aug/2001	Present Activity	Plug & Abandon		
Operator	Contractor	Diamond Offshore General Company		Rig No.		
Report For	Report For	Ged Johnson / Ron Safar		Ocean Bounty		
Well Name and Number	Field or Block Number	T/30P		Legal Description		
Thylacine - 2				Exploration		
		Lease, Offshore Area		Country		
		Otway Basin		Tasmania Australia		

Previous Cost USD	272 875.09	Total Inventory Value USD	98 735.84	Total Weight Material MT	71.66
Daily Cost USD	729.40	Total Chemical Deck Load MT	138.19	Total Pile Weight MT	79.73
Cumulative Cost USD	273 604.49	Max Potential MudWt sppr	1.45	Total Deck Load MT	217.92

Product	Units	Imp. of 1000	Imp. of 1000	Imp. of 1000	Imp. of 1000	Imp. of 1000	Imp. of 1000	Imp. of 1000	Imp. of 1000
ALPLEX	50 lb bag	0	0	0	0	73.01	.00	0	
ACQUA-COL	200 liter drum	14	0	0	0	0	0	14	
CALCIUM CHLORIDE 96%	25 kg bag	40	0	0	0	17.12	.00	40	
CAVITY-SEAL	25 kg bag	1	0	0	0	0	0	1	
CHEK-LOSS	25 lb bag	102	0	0	0	42.27	.00	102	
LO-6	20 liter pail	21	0	0	0	0	0	21	
M <sup>11</sup> BAR	25 kg bag	200	0	0	0	7.70	.00	200	
MILGEL	1 MT bulk	36.36	0	0	0	258.26	.00	36.36	
NEH-ORIL	20 liter pail	21	0	0	0	0	0	21	
NOXYGEN L	5 gal pail	18	0	0	0	33.63	154.52	14	
PENETREX	55 gal drum	1	0	0	0	0	0	1	
KCL, bulk	1 MT bulk bag	3	0	0	0	353.82	.00	3	
SAB	25 kg bag	40	0	0	0	0	0	40	
SODA ASH	25 kg bag	31	0	0	0	13.17	.00	31	
SODIUM BICARBONATE	25 kg bag	40	0	0	0	0	0	40	
ALCOMER 120 P	25 kg bag	6	0	0	0	105.59	.00	6	
CIRCAL 100	25 kg bag	24	0	0	0	0	0	24	
CIRCAL 60 16	25 kg bag	20	0	0	0	18.62	.00	20	
CIRCAL 4	25 kg bag	17	0	0	0	0	0	17	
CITRIC ACID	25 kg bag	17	0	0	0	54.01	.00	17	
DRISPAC	50 lb bag	27	0	0	0	122.01	.00	27	
DRISPAC SL	50 lb bag	27	0	0	0	0	0	27	
FLYKZAL	25 kg bag	1	0	0	0	0	0	1	
KWIKSEAL C	40 lb bag	0	0	0	0	37.52	.00	0	
KWIKSEAL P	40 lb bag	62	0	0	0	37.52	.00	62	
KWIKSEAL M	40 lb bag	62	0	0	0	0	0	62	
THERMOSET M	25 kg bag	31	0	0	0	91.19	.00	31	
THERMOSET F	25 kg bag	42	0	0	0	91.19	.00	42	
Sodium Thiocyanate	25 kg bag	0	0	0	0	75.83	.00	0	
SOIL	25 kg bag	14	0	0	0	0	0	14	



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## Daily Drilling Mud Report 33

API#	Report Date	25/Sep/2001	Depth MD	m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Plug & Abandon		
Operator	Contractor	Diamond Offshore General Company		Rig No.	Ocean Bounty	
Report For	Report For	Ged Johnson / Ron Safar		Legal Description	Exploration	
Well Name and Number	Field or Block Number	Lease, Offshore Area	State	Country		
Thylacine - 2	T/30P	Otway Basin	Tasmania	Australia		
<b>Drilling Assembly</b>						
Hole Size In	Depth m	Bit Type	Casing/Riser	Volumes	Pump Information	
				Hole		
				National 12-P-160	12	6 97 0.1018
				National 12-P-160	12	6 97 0.1018
				National 12-P-160	12	6 97 0.1018
				Total Vol.		
				223		
				In Storage		
				310		
<b>Mud Properties</b>						
<b>Drill Colln Assy vol</b>						
<b>Circulation Times</b>						
Source	Pits	DC#1 m/min	Surface to bit min	Full Cycle Time min		
Tir	21:00	DC#2 m/min	Time up min	Mud Type KCl Brine		
Sand Temp C		DC#3 m/min	<b>Solids Analysis</b>			
Flowline Temp C		DC#4 m/min				
Depth MD m		Drill Pipe Ann Vel	ASG			
Mud weight sg	1.15	DP#1 m/min	LGS ppb			
Funnel vis. sec/qt		DP#2 m/min	HGS ppb			
Plastic Viscosity cp		DP#3 m/min	LGS%			
Yield Point lbs/100ft <sup>2</sup>		DP#4 m/min	HGS%			
Gels 10 sec lbs/100ft <sup>2</sup>		<b>Ret Information</b>		Bentonite ppb		
Gels 10 min lbs/100ft <sup>2</sup>		Size in	Bentonite%			
Gels 30 min lbs/100ft <sup>2</sup>		Type	Drill Solids ppb			
API Filtrate cc		Number	Drill Solids%			
HTHP API		Depth in m	<b>Rheology</b>			
HTHP Temp. C		RPM	600 RPM			
Cake API		WOB lb	300 RPM			
Cake HTHP		Nozzles	200 RPM			
% Water		<b>Bit Hydraulics</b>		100 RPM		
% Oil		TFA in <sup>2</sup>	6 RPM			
% Solids		Nozzle velocity ft/sec	3 RPM			
% Corr. Solids		Pressure Drop	<b>Hydraulic Analysis</b>			
% Glycol		Hydraulic HP	# Annulus			
Sand Content		HHP/sq in	k Annulus			
MBT ppb		Impact Force lbf	<b>System Hydraulic Horsepower</b>			
Chl mg/l	124 000	Nozzle Diam. in	ECD @ TD sg			
Tot. hardness mg/l	✓ 5000	Pressure Drop%	Velocity in Riser m/min			
Magnesium mg/l	✓ 1239	<b>Mud Property Specification</b>				
Calcium mg/l	✓ 2960	Weight	Viscosity	Filtrate		
Potassium mg/l	124600	1.15 sg				
CaCl <sub>2</sub> mg/l	? 8 199	<b>Recommendations</b>				
NaCl mg/l	9 539	Dumped Cement and badly contaminated brine while reverse circulating after cement plug # 2.				
MgCl <sub>2</sub> mg/l						
KCl mg/l	237 575					
pH	11	Note: Severe cement contamination of brine as seen in mud check.				
Alk. Pm						
Alk. Pf						
Alk. Mf						
Hydroxyl mg/l		<b>Remarks</b>				
Carbonates mg/l		Wait on cement. Set cement plug # 2 as per programme. Retrieve wear bushing and seal assembly. RIH and cut 10.75" casing. POOH with casing cutter. RIH with 10.75" casing spear and retrieve casing. L/O stump and tools. RIH and set cement plug # 3.				
Bicarbonates mg/l						
		Surface Volume Pit # 1 223 bbls 1.15 sg Inhibited Brine Pit # 2 226 bbls 1.15 sg Inhibited Brine				









## Baker Hughes INTEQ

## Daily Drilling Mud Report 33

API#	Report Date	25/Sep/2001	Depth MD	m	TVD	m
Acc.#	Spud Date	26/Aug/2001	Present Activity	Plug & Abandon		
Operator	Contractor	Diamond Offshore General Company		Rig No. Ocean Bounty		
Report For	Report For	Ged Johnson / Ron Safar		Legal Description Exploration		
Well Name and Number	Field or Block Number	T/30P		State Tasmania		Country Australia
Thylacine - 2				Otway Basin		

Totals					
Previous Cost USD	273 604.49	Total Inventory Value USD	98 735.84	Total Weight Material MT	71.66
Daily Cost USD	.00	Total Chemical Deck Load MT	138.19	Total Plt Weight MT	97.43
Cumulative Cost USD	273 604.49	Max Potential MudWt spgr	2.14	Total Deck Load MT	235.62

Products and Services									
Product	Units	Initial Balance	Added	Used	Balance	Value	Weight	Comments	
ALPLEX	50 lb bag	0	0	0	0	73.01	.00	0	
AQUADON	200 lb bag	14	0	0	14	145.76	.00	14	
CALCIUM CHLORIDE 96%	25 kg bag	40	0	0	40	17.12	.00	40	
CALSEC 500A	25 kg bag	23	0	0	23	26.6	.00	23	
CHFK-LOSS	25 lb bag	102	0	0	102	42.27	.00	102	
CHS	20 lb bag	11	0	0	11	80.85	.00	11	
MI-STAR	25 kg bag	200	0	0	200	7.70	.00	200	
MI-STAR	1 MT bulk	36.36	0	0	36.36	258.26	.00	36.36	
MILGEL	1 MT bulk	36.36	0	0	36.36	258.26	.00	36.36	
NEW ZIRP	20 lb bag	14	0	0	14	145.76	.00	14	
NOXYGEN L	5 gal pail	14	0	0	14	33.63	.00	14	
PENETRA	5 gal pail	14	0	0	14	33.63	.00	14	
KCL, bulk	1 MT bulk bag	3	0	0	3	353.82	.00	3	
SAPR	25 kg bag	31	0	0	31	13.17	.00	31	
SODA ASH	25 kg bag	31	0	0	31	13.17	.00	31	
SODIUM BICARBONATE	25 kg bag	20	0	0	20	18.62	.00	20	
ALCOMER 120 P	25 kg bag	6	0	0	6	105.59	.00	6	
CIRCAL 1000	25 kg bag	20	0	0	20	18.62	.00	20	
CIRCAL 60 16	25 kg bag	20	0	0	20	18.62	.00	20	
CIRCAL	25 kg bag	17	0	0	17	54.01	.00	17	
CITRIC ACID	25 kg bag	17	0	0	17	54.01	.00	17	
DRISPAC R	50 lb bag	27	0	0	27	122.01	.00	27	
DRISPAC SL	50 lb bag	27	0	0	27	122.01	.00	27	
FLOWZAK	25 kg bag	20	0	0	20	18.62	.00	20	
KWIKSEAL C	40 lb bag	0	0	0	0	37.52	.00	0	
KWIKSEAL F	40 lb bag	62	0	0	62	37.52	.00	62	
KWIKSEAL M	40 lb bag	62	0	0	62	37.52	.00	62	
MI-STAR	25 kg bag	163	0	0	163	20.47	.00	163	
THERMOSET M	25 kg bag	31	0	0	31	91.19	.00	31	
THERMOSET F	25 kg bag	42	0	0	42	91.19	.00	42	
Al-2000	200 lb bag	14	0	0	14	145.76	.00	14	
Sodium Thiocyanate	25 kg bag	0	0	0	0	75.83	.00	0	
KOH	25 kg bag	14	0	0	14	145.76	.00	14	



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## Daily Drilling Mud Report 34

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# Baker Hughes INTEQ

## Daily Drilling Mud Report 34

API#	Report Date	26/Sep/2001	Depth MD	m	TVD	m
Acc.#	Spud Date	28/Aug/2001	Present Activity	Pull BOP's		
Operator	Contractor	Diamond Offshore General Company			Rig No.	Ocean Bounty
Report For	Report For	Ged Johnson / Ron Safar			Legal Description	Exploration
Well Name and Number	Field or Block Number	Lease, Offshore Area	State	Country		
Thylacine - 2	T/30P	Otway Basin	Tasmania	Australia		
Totals						
Previous Cost USD	273 604.49	Total Inventory Value USD	205 563.02	Total Weight Material MT	71.66	
Daily Cost USD	-106 827.18	Total Chemical Deck Load MT	138.19	Total Pit Weight MT		
Cummulative Cost USD	166 777.31	Max Potential MudWt spgr		Total Deck Load MT	138.19	

Products and Services									
Product	Units	Initial Balance	Received	Issued	Balance	Cost	Total Cost	Closing Balance	Comment
ALCOMER 120 P	25 kg bag	6				105.59	.00	6	
CIRCAL 1000	25 kg bag	24				18.75	.00	24	
CIRCAL 60 16	25 kg bag	20				18.62	.00	20	
CIRCAL 100	25 kg bag	7				21.99	.00	7	
CITRIC ACID	25 kg bag	17				54.01	.00	17	
DRISPAC F	50 lb bag	18				17.44	.00	18	
DRISPAC SL	50 lb bag	27				122.01	.00	27	
FWKSEAL C	40 lb bag	0				37.52	.00	0	
FWKSEAL M	40 lb bag	62				37.52	.00	62	
FWKSEAL S	40 lb bag	26				37.52	.00	26	
THERMOSET M	25 kg bag	31				91.19	.00	31	
THERMOSET F	25 kg bag	42				91.19	.00	42	
ADHESIVE	250 liter drum	14				75.83	.00	14	
Sodium Thiocyanate	25 kg bag	0				75.83	.00	0	
ROB	25 kg bag	14				75.83	.00	14	
MUD XFER GEOGRAPHIC N	1 bbl	0				-2334	45.77	-106 827.18	2334
ADHESIVE	250 liter drum	14				75.83	.00	14	
AQUA-COL	200 liter drum	14				669.76	.00	14	
CALCIUM CHLORIDE 66	25 kg bag	40					.00	40	
CAUSTIC SODA	25 kg pail	21				26.01	.00	21	
CHEK-LOSS	20 liter pail	21				80.85	.00	21	
LD-B	25 kg bag	26				161.78	.00	26	
MIL-BAR	1 MT bulk	66.82					.00	66.82	
MIL-GL	1 MT bulk	66.82					.00	66.82	
NEW-DRILL	20 liter pail	26				48.77	.00	26	
NOXYGEN I	5 gal pail	4				736.52	.00	4	
PFNETREX	55 gal drum	4					.00	4	
SAPP	25 kg bag	40				84.40	.00	40	
SODA ASH	25 kg bag	40				13.81	.00	40	
SODIUM BICARBONATE	25 kg bag	40				13.81	.00	40	











